



NORTHWEST PIPELINE LLC

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713-215-2000

February 12, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Debbie-Anne A. Reese, Secretary

Re: Northwest Pipeline LLC
Annual Modernization and Emissions Reduction Program Cost
Recovery Mechanism
Docket No. RP26-___

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act, Part 154 of the Federal Energy Regulatory Commission's ("Commission") regulations thereunder, and Section 30 of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Fifth Revised Volume No. 1 ("Tariff"), Northwest Pipeline LLC ("Northwest") hereby tenders for filing and acceptance the revised tariff record listed below to become effective on April 1, 2026, as more fully described herein.

Twenty Fourth Revised Sheet No. 5-B

Statement of Nature, Reasons, and Basis

On August 26, 2022, Northwest filed an unopposed Stipulation and Agreement of Settlement ("Settlement") in Docket No. RP22-1155, which, among other things, established a Modernization and Emissions Reduction Program Cost Recovery Mechanism ("CRM") for the modernization of facilities on Northwest's system. The uncontested Settlement was approved by the Commission's Order Approving Settlement dated November 15, 2022.¹

Pursuant to Section 30.2(b) of the GT&C of Northwest's Tariff, Northwest is submitting its second annual CRM surcharge filing with the Commission, to be effective April 1, 2026, to recover the revenue requirement for all Eligible Facilities placed into service between January 1, 2023 and October 31, 2025.

Pursuant to Section 30.4 of the GT&C, Exhibit A, submitted herewith, demonstrates the CRM surcharge calculation. The CRM surcharge established by this filing is \$0.03389, effective April 1, 2026 through March 31, 2027.

¹ *Northwest Pipeline, LLC*, 181 FERC ¶ 61,118, (2022) ("Order Approving Settlement").

Filings Pending Before the Commission

In compliance with 18 CFR § 154.204(f), Northwest states that it currently has no other filings pending before the Commission that may significantly impact this filing.

Proposed Effective Date and Waiver Request

Northwest requests that the proposed tariff record submitted herein be made effective April 1, 2026. In accordance with the provisions of Section 154.7(a)(9) of the Commission's regulations, in the event the Commission elects to accept and suspend the tariff record for a minimal period, Northwest moves to place such tariff record into effect at the end of the applicable suspension period.

Materials Submitted Herewith

Pursuant to Section 154.7(a)(1) of the Commission's regulations, the following material is submitted herewith:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

- (1) The tariff record in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff record in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff record in accordance with Section 154.201(a) of the regulations;
- (5) Exhibit A and supporting workpapers in PDF format which contains the Modernization and Emissions Reduction Program CRM surcharge calculation.
- (6) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

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February 12, 2026
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The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief and she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC



Bela Patel
Director, Rates & Regulatory

Enclosures

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Northwest Pipeline LLC
MERP CRM Surcharge Calculation
For the Period Ending October 31, 2025

Line No.	Description (A)	Tariff Reference (B)	Reference (C)	Total (D) \$
1	O&M Savings	Section 30.4 (a) (3)		(854,198)
2	Depreciation Expense	Section 30.4 (a) (2)	Exhibit A, Page 2	6,395,757
3	Rate Base Multiplier	Section 30.4 (a) (1)		28,934,908
4	Under / (Over) Recovery from Prior Year	Section 30.4 (a) (6)		(155,301)
5	Total Revenue Requirement			<u><u>34,321,166</u></u>
	Rate Base			
6	Gas Plant In-Service	Section 30.4	Exhibit A, Page 2	257,100,000
7	Accumulated Provision for Depreciation	Section 30.4 (a)	Exhibit A, Page 3	(4,337,955)
8	Net Utility Plant			<u>252,762,045</u>
9	Accumulated Deferred Income Taxes	Section 30.4 (a)	Exhibit A, Page 4	(1,154,147)
10	Total Rate Base			<u><u>251,607,898</u></u>
11	Rate Base Multiplier Percentage	Section 30.4 (a) (1)		11.50%
12	Rate Base Multiplier Amount			<u><u>28,934,908</u></u>
	Surcharge Calculation			
13	Total Revenue Requirement			34,321,166
14	Billing Determinants	Section 30.4 (b)	Exhibit A, Page 5	1,012,804,944
15	Surcharge			<u><u>0.03389</u></u>

Northwest Pipeline LLC
MERP CRM Surcharge Calculation
For the Period Ending October 31, 2025

Line No.	Description (A)	Reference (B)	Spending Limit (C)	Total Actual Costs (D) \$
	Turbine Exchanges			
1	Pegram #1	2023		9,021,231
2	Lava #1	2023		9,670,040
3	2023 Total	Section 30.3 (e)	<u>9,000,000</u>	<u>18,691,271</u>
	Turbine Exchanges			
4	Pleasant View #1 & #2 Upgrades	2024		9,281,530
5	Meacham #1 & #2 Upgrades	2024		10,908,668
	Horsepower Replacement			
6	Green River HP Replacement-1	2024		82,355,394
7	Sumas HP Replacement-1	2024		62,395,902
8	2024 Total	Section 30.3 (e)	<u>156,500,000</u>	<u>164,941,494</u>
	Turbine Exchanges			
9	Muddy Creek Unit #2 Upgrades	2025		11,166,844
10	Cisco Unit #1 and Unit #2 Upgrades	2025		11,975,705
11	Pegram Unit Unit #2 Upgrades	2025		6,398,107
	Horsepower Replacement			
12	Soda Springs HP Replacement	2025		65,660,828
13	2025 Total	Section 30.3 (e)	<u>91,600,000</u>	<u>95,201,484</u>
14	Less: Retirements related to horsepower replacement projects	Section 30.4 (a) (2)		(1,269,721)
15	Less: Amounts in excess of annual spending limit	Section 30.3 (e)		(21,734,249)
	Depreciable Base			
				<u>255,830,279</u>
16	Retirements related to horsepower replacement projects	Section 30.4 (a) (2)		1,269,721
17	Less: Capital below the \$75 million maintenance capital requirement	Section 30.3 (f) & Work Paper Page 1		0
18	Total Gross Plant to Apply Rate Base Multiplier			<u><u>257,100,000</u></u>
	Depreciation Expense			
19	Depreciation Rate	Section 30.4 (a) (2)		2.50%
20	Depreciable Base	Col. D, Line 11		255,830,279
21	Depreciation Expense			<u><u>6,395,757</u></u>

Northwest Pipeline LLC
 MERP CRM Surcharge Calculation
 Accumulated Depreciation Reserve
 For the Period Ending October 31, 2025

Line No.	Description (A)	Reference (B)	Total (C) \$
Turbine Exchanges			
1	Pegram #1	2023	(215,625)
2	Lava #1	2023	(215,625)
3	Pleasant View #1 & #2 Upgrades	2024	(210,149)
4	Meacham #1 & #2 Upgrades	2024	(213,195)
5	Muddy Creek Unit #2 Upgrades	2025	1/
6	Cisco Unit #1 and Unit #2 Upgrades	2025	1/
7	Pegram Unit #2 Upgrades	2025	1/
Horsepower Replacement			
8	Green River HP Replacement-1	2024	(1,694,106)
9	Sumas HP Replacement-1	2024	(1,789,255)
10	Soda Springs HP Replacement	2025	1/
11	Total		<u>(4,337,955)</u>
12	1/ These projects were placed in-service during October 2025. Therefore, as of October 31, 2025, no depreciation was recorded.		

Northwest Pipeline LLC
Accumulated Deferred Income Taxes for the MERP CRM Surcharge Calculation
For the Period Ending October 31, 2025

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Total</u>
	(A)	(B)	(C)
			\$
1	Turbine Exchanges	Section 30.4 (a)	(314,164)
2	Horsepower Replacements	Section 30.4 (a)	(839,983)
3			<u>(1,154,147)</u>

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Northwest Pipeline LLC
Billing Determinants for the MERP CRM Surcharge Calculation
Billing Determinants at April 1, 2026

Line No.	Description (A)	Reference (B)	Annual Billing Determinants as of Apr 2026 1/ Dth (C)
1	TF-1 LARGE LT BASE CONTRACTS	Section 30.4 (b)	961,903,139
2	TF-1 EVERGREEN EXPANSION CONTRACTS	Section 30.4 (b)	32,850,000
3	TF-2 CONTRACTS 2/	Section 30.4 (b)	18,051,805
4	Total Annual Billing Determinants		<u><u>1,012,804,944</u></u>

5 1/ In addition to current contracts as of Oct 31, 2025, annual billing determinants include contracts effective Nov 1, 2025 and April 1, 2026 to avoid over collection during the effective CRM period.

6 2/ TF-2 Contracts are based on annual contract quantity

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Northwest Pipeline LLC
 MERP CRM Surcharge Filing
 2025 Maintenance Capital Expenditures on Transmission Gas Plant

Line No.	Project Name (A)	Reference (B)	Total (C) \$
1	Snohomish MU1 Solar Turbine Engine Exchange	Section 30.3 (f)	6,922,592
2	Cisco CS Controls Upgrade	Section 30.3 (f)	4,515,856
3	25 DOT Replacement 1400 and 1401 Replacement MP 826.28 - 826.45	Section 30.3 (f)	4,285,130
4	Sumas MU9 Solar Turbine Engine Exchange	Section 30.3 (f)	3,438,667
5	Walla Walla Lateral Anomaly Digs	Section 30.3 (f)	3,143,797
6	Vernal MU 1 Solar Turbine Engine Exchange	Section 30.3 (f)	2,614,316
7	Integrity Tier 1 CP Project Uinta Moab CPS 1969 Anode Flex	Section 30.3 (f)	2,210,587
8	Soda Springs DeBottlenecking	Section 30.3 (f)	2,181,135
9	Projects with costs less than \$2 million	Section 30.3 (f)	55,803,739
10	2024 Maintenance Capital Expenditures on Transmission Gas Plant		<u>85,115,819</u> 1/
11	Maintenance Capital Amount below \$75 million		0
12	1/ For the calendar year 2025 NWP exceeded the required spending of \$75 million on Transmission maintenance capital.		