

Welcome to FERC Watch - a customer service provided by Northwest Pipeline LLC ("Northwest"). Questions or comments related to the information contained in FERC Watch should be directed to Jasmine Turner (281) 455-7922.

Tariff Filings**Modernization and Emissions Reduction Program CRM for Year 2026 (RP26-483-000)**

On February 26, 2026, the Commission approved Northwest's February 12, 2026, Annual Modernization and Emissions Reduction Program Cost Recovery Mechanism ("CRM") surcharge filing in compliance with Section 30.2(b) of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff. The CRM surcharge established by this filing is \$0.03389, effective April 1, 2026, through March 31, 2027.

2026 Summer Fuel Filing (RP26-530-000)

On March 10, 2026, the Commission approved Northwest's February 26, 2026, semi-annual fuel filing and annual fuel reimbursement filing. Northwest changed the following factors: (1) decrease from 1.15% to 1.04% in the transportation services factor; (2) decrease from 0.39% to 0.10% in the underground storage service factor; (3) increase from 1.31% to 2.65% in the LNG liquefaction storage service factor; and (4) increase from 1.56% to 2.00% in the LNG vaporization storage service charge. The effective date of the new factors is April 1, 2026.

North Seattle and South Seattle Annual Charge Update Filing 2026 (RP26-551-000)

On March 12, 2026, the Commission approved Northwest's February 26, 2026, filing of the annual incremental facility charges for the South Seattle Delivery Lateral Expansion Project and North Seattle Lateral Upgrade Project in compliance with the Commission's orders issued in Docket No. CP12-471 and Docket No. CP17-441. The effective date of the tariff records is April 1, 2026.

Initial Rate – KB Lateral (RP26-544-000)

On March 23, 2026, the Commission approved Northwest's February 26, 2026, Initial Rate for KB Lateral filing. This filing established the recourse rate for the Kelso-Beaver Pipeline ("KB Lateral") under Northwest's Rate Schedule TFL-1. On February 27, 2025, Northwest filed an application for a certificate of public convenience and necessity authorizing Northwest's acquisition of the existing KB Lateral from Portland General Electric Company, KB Pipeline Company, and B-R Pipeline, LLC, as well as for its proposed expansion of the KB Lateral. On November 20, 2025, the Federal Energy Regulatory Commission ("Commission") issued an "Order Issuing Certificate and Approving Abandonment" which authorized Northwest to (1) acquire and operate the Kelso-Beaver Pipeline and (2) expand the KB Lateral by installing a new 5,500-

horsepower compressor station in Cowlitz County, Washington, and making the pipeline bi-directional. In Ordering Paragraph (E) of the November 20 Order, the Commission approved Northwest's proposed incremental firm reservation charge under Rate Schedule TFL-1 as the initial recourse rate for service on the KB Lateral.

Certificates

Wild Trail Project (Docket No. CP25-497-000)

On March 19, 2026, the Commission issued an order approving Northwest's May 21, 2025, Section 7(c) application to construct and operate facilities associated with the Wild Trail Project. The order authorizes the construction of the Daggett Compressor Station and associated facilities located in the state of Washington.

Ryckman Creek Loop Project (Docket No. CP26-18-000)

On January 2, 2026, FERC issued its Environmental Assessment ("EA") for the Ryckman Creek Loop Project ("Project"). The EA evaluates the potential environmental impacts of the proposed facilities and will inform FERC's decision on the certificate application. The FERC staff concluded that approval of the proposed Project would not constitute a major federal action significantly affecting the quality of the human environment. On January 6, 2026, a comment was filed protesting the Project. On January 16, 2026, FERC issued an Order Dismissing Protest. On February 15, 2026, the protest was deemed dismissed.

Kemmerer Horsepower Replacement Project (Docket No. CP25-204-000)

On February 10, 2025, Northwest filed an application pursuant to section 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations to construct, own, operate and maintain its Kemmerer Horsepower Replacement Project ("Project"). On January 22, 2026, the Commission issued its Order Issuing Certificate and Approving Abandonment ("Order"). On February 4, 2026, Northwest accepted the Order.

Huntingdon Connector Project (Docket No. CP26-94-000)

On February 16, 2026, Northwest filed an application pursuant to section 7 of the Natural Gas Act and Part 157 of the Commission's regulations for the proposed Huntingdon Connector Project ("Project"). The Project will enable Northwest to provide up to 77,999 dekatherms per day of incremental firm transportation service from Northwest's Sumas Compressor in Whatcom County, Washington to three existing delivery points located along the I-5 corridor in the State of Washington. The Project is targeted to be placed into service by November 1, 2026.

On March 2, 2026, the Commission issued a Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline. The deadline to protest, intervene or comment on the Project is May 1, 2026.