

Finding Capacity on Northwest Pipeline



Finding Capacity on NWP

NWP is only...“Mostly subscribed”

Although NWP has subscribed all long-haul paths...

Capacity is still available and some great opportunities exist for shippers!

Shippers can locate available capacity on NWP portal via:

- Unsubscribed Capacity Report
- Index of Customers
- TSP Capacity Offering

Capacity

- Operationally Available
- Unsubscribed
- Displacement Requirements

Pipeline Conditions

Interruptible storage is available at Jackson Prairie beginning January 6, 2015

Maintenance Schedule

Start	End	Location
02/28/2015	05/23/2015	Mount Vernon
08/07/2015	08/21/2015	Green River Compressor
08/17/2015	08/21/2015	Little Valley Compressor
08/27/2015	09/04/2015	Ovyhee Compressor
09/22/2015	09/23/2015	Pleasant View Compressor

System Constraint Scheduling History

Location History | Future Cycles

KERN RIVER MUDDY CREEK DELIV.

Gas Day	Cycle
02/13/2015	Evening
02/12/2015	Post ID2
02/11/2015	Post ID2

Unsubscribed Capacity

> Find available capacity by location & date

Unsubscribed Capacity Report

Search any date

Date: 02-13-2015 [View Report](#)

Please enter the Gas Day then click the View Report button

Northwest Pipeline LLC Post Date/Time: 2/12/2015 10:01 PM

Eff Gas Day/Time: 2/13/2015 10:00 AM End Eff Gas Day/Time: 2/14/2015 10:00 AM

TSP Name: Northwest Pipeline LLC TSP: 67977322

Press Base Desc: PSIA Meas Basis Desc: NMBtu

View rights available at locations or thru-puts

Loc Prop	Loc Name	Loc	Loc Purp Desc	Loc/QTI	Phys Design ¹	K Design ²	Subscribed ³	Unsub Cap ¹	Unsub Cap ²	Unsub Cap ³
263	ISSAQUAH HIGHLANDS	28116	Delivery Location	DPQ	75,967	75,967	75,967	0	0	0
237	JACKSON PRAIRIE DELIVER ³	236123	Delivery Location	SIQ	914,000	914,000	218,497	0	695,503	695,503
235	JACKSON PRAIRIE RECEIPT ³	236124	Receipt Location	SWQ	1,300,000	1,300,000	969,307	2,900	327,793	330,693
324	JEFFERSON SCIO	18461	Delivery Location	DPQ	1,535	1,535	960	0	575	575
108	JENSEN ANDY	3491	Delivery Location	DPQ	133	133	0	0	133	133
202	JOHN DAY DAM	28135	Delivery Location	DPQ	4,009	4,009	2,060	0	1,949	1,949
305	JOHNSON CRK	216496	Delivery Location	DPQ	6,969	6,969	4,000	0	2,969	2,969
469	KALAMA #2	18399	Delivery Location	DPQ	11,038	11,038	3,900	0	7,138	7,138
225	KALAMA TAP	28070	Delivery Location	DPQ	200	200	200	0	0	0
445	KAWECKI	28070	Delivery Location	DPQ	558	558	382	0	176	176
528	KELLOGG	3571	Delivery Location	DPQ	7,030	7,030	4,576	0	2,454	2,454
229	KELSO/BEAVER	139810	Delivery Location	DPQ	158,653	158,653	116,500	0	42,153	42,153
100	KEMMERER COMPRESSOR DECREASING	29113	Mainline	MLQ	266,000	431,555	386,053	0	45,502	45,502

Tip: Check the notes

Notes:

1 Beginning 11/1/2015, Transporter has southbound corridor rights available from the Jackson Prairie Receipt. The total unsubscribed capacity is dependent upon the delivery points selected, for example, there is 13,394 Dth/d to Portland Lateral, 10,753 Dth/d to deliveries North of the Washougal Compressor, or 12,173 Dth/d for deliveries South of the Washougal compressor. Jackson Prairie storage area has a firm K Design capacity of 6,448,002 Dth of Storage and 294,666 Dth/d of Storage Demand. All storage capacity is currently subscribed.

2 Northwest is anticipating the new receipt point Alta Mesa Receipt to become operational during 1Q/2015. This meter will be located near existing point 757-Langley Cruick and have an approximate capacity of 24,000.

3 Plymouth LNG storage area has a firm K Design capacity of 2,338,000 Dth of Storage and 305,300 Dth/d of Storage Demand. Effective 11/01/2015 130,600 Dth/d of LNG Storage Demand and 720,600 Dth Storage Capacity is available due to contract terminations.

Remember:
Always call
with specific
inquiries

Index of Customers

- > Locate base contracts for capacity release opportunities
 - A list of current capacity releases can be found under “Transactional Reporting”
- > Contracts with bi-lateral termination rights are potentially available

- Capacity
- Gas Quality
- Index of Customers**
- Notices
- Posted Imbalances
- Regulatory
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- Tariff
- Transactional Reporting
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- Other
- Downloads**
- Search
- Log In
- Site Map

Index of Customer Detail

	Shipper	Contract	Rate	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract	Contract
H	Northwest Pipeline LLC	037	01/01/2015	O	01/01/2015	T	T	Dawnell Pace 801-384-7140				
D	Anadarko Energy Services Company	199116823	N	TF-1	135679	06/01/2007	11/30/2007	31	N	10000	4,738	
P	M2	OPAL PLANT	29	38848		10000						
P	MQ	CLAY BASIN DELIVERY	29	92673		10000						
D	Anadarko Energy Services Company	199116823	N	TF-1	135681	06/01/2007	06/30/2007	31	N	9813	4,738	
P	M2	CLAY BASIN RECEIPT	29	92673		9813						
P	MQ	GREEN RIVER DELIVERY	29	39272		9813						

Tip:
Download
and
Search

Northwest Pipeline Downloads

- Capacity
 - Operationally Available
 - Unsubscribed
 - Displacement Requirements
- Index of Customers**
 - Index of Customers
 - Index of Customers - Tab Delimited
 - Index of Customers - PDF
 - Index of Customers - Excel

TSP Name: Northwest Pipeline LLC
TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 01/01/2015

Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Anadarko Energy Services Company	1991168	N	TF-1	135679	06/01/2007	11/30/2007	Y	31		10,000		4,738
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name			Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity						
M2	OPAL PLANT			95	543	10,000						
MQ	CLAY BASIN DELIVERY			95	77	10,000						
Anadarko Energy Services Company	1991168	N	TF-1	135681	06/01/2007	06/30/2007	Y	31		9,813		4,738
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name			Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity						
M2	CLAY BASIN RECEIPT			95	75	9,813						
MQ	GREEN RIVER DELIVERY			95	539	9,813						

TSP Capacity Offering

- > Discounted STF Transportation
- > Contact NWP STF team for pricing and availability of alternate packages

- Capacity
- Gas Quality
- Index of Customers
- Notices
- Posted Imbalances
- Regulatory
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TSP Capacity Offering

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The information in this report is subject to change without notice and represents the most current list of Northwest's available capacity. To review Northwest's policy and procedures regarding Available Capacity, please click on the following [link to procedures document](#).

Pkg ID	Rec Loc Name	Del Loc Name	Total Qty	Earliest Date Available	Footnote ID
AW-1	CLAY BASIN RECEIPT	CHEVRON RANGELY	2,500	03/01/2015 -	4) 9)
PP-1	CLAY BASIN RECEIPT	GREEN RIVER DELIVERY	9,813	03/01/2015 -	4) 9)
QQQ-1	FRONTIER	CLAY BASIN DELIVERY	14,680	03/01/2015 -	9)
12-1	GREAT DIVIDE/PIECEANCE CR. REC.	CORTEZ & DOLORES	290	Now -	5)
12-2	GREAT DIVIDE/PIECEANCE CR. REC.	CORTEZ & DOLORES	250	03/01/2015 -	9)
BBZ-1	IGNACIO PLANT	DURANGO	1,276	Now -	5)
E-1	IGNACIO PLANT	MOAB	250	Now -	5)
II-1	IGNACIO PLANT	GRAND JUNCTION DELIVERY	11,520	Now -	
JJ-1	IGNACIO PLANT	IGNACIO DELIVERY	3,197	Now -	5)
JJ-2	IGNACIO PLANT	IGNACIO DELIVERY	30,000	03/01/2015 -	9)
6-1	IGNACIO RECEIPT	GRAND JUNCTION DELIVERY	4,680	Now -	5)
6-2	IGNACIO RECEIPT	GRAND JUNCTION DELIVERY	4,000	03/01/2015 -	9)
18-1	JACKSON PRAIRIE RECEIPT	SOUTH LONGVIEW FIBRE	2,900	Now -	4)

Remember to check the notes



ID	Footnote
1	Other receipt and delivery points utilizing the described transportation corridor may be available. Combining two or more packages may also be an option. To request to be a prearranged shipper for a path other than what is listed, please submit a request selecting the Contracts tab, then select Contract request or contact the NWP Available Capacity Team at 801 584-6880 or 801 584-7301.
2	Northwest could potentially market 31,051 Dth/d from Opal to Double D with a contract delivery pressure of 625 psig or 25,065 Dth/d with a contract pressure of 650 psig. In order to create this capacity, Northwest would have to modify its piping to connect its Opal lateral to its East Painter lateral. Northwest is only able to deliver this quantity and pressure if Northwest receives supply and adequate pressure from Opal. As a result, any contract from Opal to Double D would need to contain the following delivery pressure condition: "The contract delivery pressure is contingent upon (1) Shipper nominating its supply from Opal to Double D and (2) Opal delivering gas to Northwest at a sufficient pressure, up to 792 psig. Shipper may flex to an alternative receipt point and retain its contract delivery pressure if the aggregate nominations at Opal equal or exceed the aggregate confirmed deliveries to Double D, and Opal provides sufficient pressure as stated above." Upon making the modifications, the Opal lateral capacity would increase from 653,081 Dth to 668,473 Dth utilizing the 625 psig or 665,536 Dth utilizing the 650 psig. Shippers interested in acquiring this capacity should contact Wes Kida at 801.584.6656.
3	With the completion of the Moscow lateral replacement, approximately 6,000 Dth/d of new capacity will be created from the Palouse receipt location to delivery locations on the Moscow and/or Lewiston laterals. Once design studies and scope of work are finalized, the exact available capacity quantity will be packaged and posted as available.
4	For evaluation of the economic value of bids for this capacity package, Northwest will use the reservation revenues to be received over the first six months of any requested primary service term.
5	All or a portion of this capacity may not be available because it is also available on a first-come, first-serve basis to facilitate requested amendments or segmented releases of existing contracts.

