

TSP Name: Northwest Pipeline LLC

TSP: 67977322

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Atmos Energy Corporation	108203241	N	TF-1	143056	11/01/2019	03/31/2025	Y	1825		5,000		1,4,38

Agent or Asset Manager Name

Castleton Commodities Merchant Trading L.P.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	5,000
MQ	IGNACIO DELIVERY	95		3	5,000

Avista Corporation	7943764	N	TF-1	100010	11/01/1992	10/31/2035	Y	5691		157,961		3,4,38,89,110
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-MILAGRO (56419)	95		556	13,582
M2	CLAY BASIN RECEIPT	95		75	9,365
M2	GREEN RIVER GATHERING	95		80	15,418
M2	IGNACIO PLANT	95		4	11,029
M2	OPAL PLANT	95		543	21,337
M2	STARR ROAD RECEIPT	95		401	9,429
M2	SUMAS RECEIPT	95		297	77,801
MQ	CANYONVILLE	95		361	250
MQ	CHENEY (MEDICAL LAKE)	95		382	2,400
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	4,999
MQ	COEUR D'ALENE W.	95		522	6,000
MQ	COLFAX	95		417	1,226
MQ	COLTON	95		421	61
MQ	CONNELL	95		375	850
MQ	ENDICOTT	95		416	200
MQ	GENESEE	95		423	68
MQ	GOLDENDALE	95		204	850
MQ	GRANTS PASS	95		366	18,060
MQ	KELLOGG	95		528	4,126
MQ	KEYSTONE	95		380	50
MQ	LA GRANDE	95		181	5,440
MQ	LEWISTON E.	95		425	7,000
MQ	LEWISTON PFI	95		426	4,000
MQ	LEWISTON W.	95		424	4,269

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MQ		LIND			95			377		100		
MQ		MCGUIRE			95			403		2,000		
MQ		MOSCOW			95			420		7,400		
MQ		MYRTLE CREEK/RIDDLE			95			359		1,120		
MQ		NINE MILE FALLS			95			718		17,179		
MQ		NORTH POWDER			95			179		120		
MQ		OAKLAND			95			343		100		
MQ		PAGE MINE			95			525		30		
MQ		PALOUSE/ALBION			95			418		305		
MQ		PINEHURST			95			524		480		
MQ		POST FALLS			95			404		2,000		
MQ		PULLMAN			95			419		6,000		
MQ		RITZVILLE			95			379		650		
MQ		ROSEBURG			95			351		4,129		
MQ		ROUND PRAIRIE(ROSEBURG LUMBER)			95			355		1		
MQ		SMELTERVILLE			95			527		162		
MQ		SPOKANE MEAD			95			385		44,549		
MQ		SPOKANE WEST			95			383		5,600		
MQ		SPRAGUE			95			381		100		
MQ		STANFIELD DELIVERY			95			188		11,960		
MQ		STEVENSON			95			213		240		
MQ		STEVENSON #2			95			212		240		
MQ		SUTHERLIN/OAKLAN			95			345		320		
MQ		UNION			95			180		590		
MQ		UNIONTOWN			95			422		80		
MQ		WARDEN			95			409		1,000		
MQ		WINCHESTER			95			347		100		
MQ		WINSTON/DILLARD			95			353		1,070		
Avista Corporation	7943764	N	TF-1	100060	04/01/1993	10/31/2035	Y	5691		11,400		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	718
M2	OPAL PLANT	95		543	4,070
M2	SUMAS RECEIPT	95		297	6,612
MQ	CANYONVILLE	95		361	30
MQ	GRANTS PASS	95		366	10,560

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MQ		MYRTLE CREEK/RIDDLE			95			359		140		
MQ		OAKLAND			95			343		60		
MQ		SUTHERLIN/OAKLAN			95			345		320		
MQ		WINCHESTER			95			347		290		

Avista Corporation	7943764	N	TF-1	100164	01/01/1997	10/31/2025	Y	2039		10,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	NINE MILE FALLS	95		718	1,500
MQ	SPOKANE WEST	95		383	8,500

Avista Corporation	7943764	N	TF-1	136454	04/01/2009	10/31/2042	Y	8248		725		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	725
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	725

Avista Corporation	7943764	N	TF-1	136948	08/01/2008	10/31/2025	Y	2039		5,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STARR ROAD RECEIPT	95		401	5,000
MQ	INLAND PAPER	95		400	2,822
MQ	SPOKANE WEST	95		383	2,178

Avista Corporation	7943764	N	TF-1	136950	08/01/2008	10/31/2025	Y	2039		5,330		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STARR ROAD RECEIPT	95		401	5,330
MQ	INLAND PAPER	95		400	3,008
MQ	SPOKANE WEST	95		383	2,322

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Black Hills Service Company, LLC	79534838	N	TF-1	100013	10/01/1989	10/31/2022	Y	943		558		1,2,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	353
M2	SAND SPRINGS	95		58	205
MQ	NATURITA/NUCLA	95		511	558

The Boeing Company	9256819	N	TF-1	100077	04/01/1993	03/31/2008	Y	365		12,600		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	500
M2	GREEN RIVER GATHERING	95		80	4,100
M2	IGNACIO PLANT	95		4	1,060
M2	OPAL PLANT	95		543	6,940
MQ	PORTLAND NORTHEAST	95		303	600
MQ	SOUTH SEATTLE	95		451	12,000

The Boeing Company	9256819	N	TF-1	100078	04/01/1993	03/31/2008	Y	365		2,156		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	2,156
MQ	BOEING-FREDRICKSON	95		249	2,156

The Boeing Company	9256819	N	TF-1	100112	11/01/1993	12/31/2020	Y	274		10,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

United Energy Trading LLC

N

United Energy Trading LLC

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
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M2		SUMAS RECEIPT				95			297		10,000					
MQ		KERN RIVER MUDDY CREEK DELIV.				95			92		7,000					
MQ		NORTH SEATTLE/EVERETT				95			481		3,000					
The Boeing Company	9256819	N	TF-1		100114	01/14/1994	03/31/2008	Y	365		4,000		3,4,38			
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier										
United Energy Trading LLC						N										
United Energy Trading LLC						N										
Point Identifier Code	Point Name					Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity						
M2	SUMAS RECEIPT					95			297	4,000						
MQ	NORTH TACOMA					95			482	4,000						
BP Energy Company	625275755	N	TF-1		143145	11/01/2019	11/30/2019	Y	31		5,241		4,7,38			
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier										
Point Identifier Code						Point Name					Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2	OPAL PLANT					95			543	5,241						
MQ	KERN RIVER MUDDY CREEK DELIV.					95			92	5,241						
Calpine Energy Solutions LLC	968254276	N	TF-1		143462	04/01/2020	04/30/2020	N	29		1,805		4,38			
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier										
Point Identifier Code						Point Name					Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2	EAST HAMILTON RECEIPT					95			771	1,805						
MQ	LANGLEY GULCH					95			737	1,805						
Cardinal FG Company	6249015	N	TF-1		132677	09/01/2004	01/31/2023	Y	1035		2,000		3,4,38			
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier										
IGI Resources, Inc.						N										
IGI Resources, Inc.						N										
US Energy Services, Inc.						N										
Point Identifier Code	Point Name					Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity						
M2	SUMAS RECEIPT					95			297	2,000						
MQ	KERN RIVER MUDDY CREEK DELIV.					95			92	2,000						

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID	
Cardinal FG Company	6249015	N	TF-1	132678	09/01/2004	01/31/2023	Y	1035		1,700		3,4,38	
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>									
IGI Resources, Inc.				N									
IGI Resources, Inc.				N									
US Energy Services, Inc.				N									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95			297	1,700				
MQ	WEYEHAEUSER (OSTRANDER PLANT)				95			228	1,700				
Cascade Kelly Holdings, LLC dba	71175015	N	TF-1	139302	03/01/2012	02/28/2017	Y	365		8,500		4,38,66	
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>				<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>	
M2				SUMAS RECEIPT				95		297		8,500	
MQ				DEER ISLAND				95		470		8,500	
Cascade Natural Gas Corporation	7942584	N	TF-1	100002	11/01/1992	10/31/2032	Y	4596		203,123		4,38,66	
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>									
Tenaska Marketing Ventures				N									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	BLANCO RECEIPT				95			554	11,000				
M2	CLAY BASIN RECEIPT				95			75	554				
M2	CUTTHROAT				95			20	2,084				
M2	GREAT DIVIDE/PICEANCE CR. REC.				95			501	3,995				
M2	GREEN RIVER GATHERING				95			80	16,739				
M2	IGNACIO PLANT				95			4	18,892				
M2	LISBON RECEIPT				95			30	2,781				
M2	OPAL PLANT				95			543	26,372				
M2	PALOUSE				95			415	3,789				
M2	SHUTE CREEK PLANT RECEIPT				95			541	5,000				
M2	STANFIELD RECEIPT				95			187	1,000				
M2	STARR ROAD RECEIPT				95			401	23,266				
M2	SUMAS RECEIPT				95			297	87,651				
MQ	A&M RENDERING				95			471	100				
MQ	ABERDEEN/HOQUIAM/MCCLEARY				95			487	4,400				

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, For Storage, Max		Footnote ID
										Max Daily Quantity	Daily Quantity	
MQ		ACME			95			285			90	
MQ		ALCOA WENATCHEE			95			444			2,860	
MQ		ARLINGTON			95			279			2,480	
MQ		ATHENA			95			518			1,150	
MQ		BAKER			95			175			5,922	
MQ		BELLINGHAM (FERNDALE)			95			472			17,500	
MQ		BELLINGHAM II			95			290			12,523	
MQ		BREMERTON (SHELTON)			95			486			27,102	
MQ		BURBANK HEIGHTS			95			373			7,800	
MQ		CASTLE ROCK			95			230			220	
MQ		CITY OF FINLEY			95			488			430	
MQ		DEMING			95			286			210	
MQ		GRANDVIEW			95			430			3,200	
MQ		GRAYS HARBOR METER STATION			95			640			10,000	
MQ		HERMISTON			95			190			7,845	
MQ		HUNTINGTON			95			171			200	
MQ		KALAMA #2			95			469			3,900	
MQ		KALAMA TAP			95			225			200	
MQ		KAWECKI			95			445			382	
MQ		KENNEWICK			95			369			8,424	
MQ		LAWRENCE			95			288			100	
MQ		LONGVIEW-KELSO			95			227			38,400	
MQ		LYNDEN			95			289			2,020	
MQ		MENAN STARCH			95			411			43	
MQ		MILTON-FREEWATER			95			519			1,040	
MQ		MISSION TAP			95			184			133	
MQ		MOSES LAKE			95			412			27,320	
MQ		MOUNT VERNON			95			283			5,000	
MQ		MOXEE CITY			95			437			2,597	
MQ		NYSSA-ONTARIO			95			170			8,125	
MQ		OAK HARBOR/STANWOOD			95			479			3,470	
MQ		OTHELLO			95			414			4,825	
MQ		PASCO			95			371			3,850	
MQ		PATTERSON			95			198			1,000	
MQ		PENDLETON			95			185			8,487	
MQ		PLYMOUTH			95			367			2,500	
MQ		PROSSER			95			427			3,116	
MQ		QUINCY			95			443			1,770	

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		RICHLAND			95			370		471		
MQ		SANDVIK			95			489		540		
MQ		SEDRO/WOOLLEY			95			284		19,363		
MQ		SELAH			95			441		2,823		
MQ		STANFIELD DELIVERY			95			188		13,840		
MQ		SUNNYSIDE			95			433		2,802		
MQ		UMATILLA			95			192		5,760		
MQ		WALLA WALLA			95			520		11,830		
MQ		WENATCHEE			95			446		784		
MQ		WOODLAND			95			223		920		
MQ		YAKIMA CHIEF FARMS			95			428		50		
MQ		YAKIMA FIRING CENTER			95			440		302		
MQ		YAKIMA/UNION GAP			95			439		17,098		
MQ		ZILLAH (TOPPENISH)			95			435		6,586		

Cascade Natural Gas Corporation	7942584	N	TF-1	100134	12/01/1995	11/30/2015	Y	365		330		4,38,66
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	165
M2	SUMAS RECEIPT	95		297	165
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	80
MQ	BURBANK HEIGHTS	95		373	200
MQ	YAKIMA/UNION GAP	95		439	50

Cascade Natural Gas Corporation	7942584	N	TF-1	100149	03/01/1996	11/30/2015	Y	365		75		4,38,66
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	31
M2	SUMAS RECEIPT	95		297	44
MQ	WALLA WALLA	95		520	75

Cascade Natural Gas Corporation	7942584	N	TF-1	100150	03/01/1996	11/30/2015	Y	365		160		4,38,66
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																																									
M2	IGNACIO PLANT				95			4		67																																																																																																										
M2	SUMAS RECEIPT				95			297		93																																																																																																										
MQ	MENAN STARCH				95			411		160																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139090	04/01/2012	03/31/2052	Y	11687		27,063		4,38,66																																																																																																								
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																																									
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MQ	YAKIMA/UNION GAP				95			439		310																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139382	03/01/2012	10/31/2050	Y	11170		6,191		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td>Tenaska Marketing Ventures</td> <td>N</td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>	Tenaska Marketing Ventures	N																																																																																																				
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																																									
M2	SUMAS RECEIPT				95			297		6,191																																																																																																										
MQ	SEDRO/WOOLLEY				95			284		6,191																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139383	04/01/2012	10/31/2050	Y	11170		1,050		4,38,66																																																																																																								
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<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>																																																																																																									
M2	SUMAS RECEIPT				95			297		1,050																																																																																																										
MQ	SEDRO/WOOLLEY				95			284		1,050																																																																																																										
Cascade Natural Gas Corporation	7942584	N	TF-1	139384	01/01/2013	10/31/2050	Y	11170		3,259		4,38,66																																																																																																								
<table border="0" style="width:100%"> <tr> <td><u>Agent or Asset Manager Name</u></td> <td><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td>Tenaska Marketing Ventures</td> <td>N</td> </tr> </table>													<u>Agent or Asset Manager Name</u>	<u>Agent or Asset Manager Affiliation Identifier</u>	Tenaska Marketing Ventures	N																																																																																																				
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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>	
M2	SUMAS RECEIPT				95			297		3,259		
MQ	SEDRO/WOOLLEY				95			284		3,259		

Cascade Natural Gas Corporation 7942584 N TF-1 139630 09/01/2012 10/31/2050 Y 11170 7,450 4,38,66

Agent or Asset Manager Name

Cascade Natural Gas Corporation

Agent or Asset Manager Affiliation Identifier

N

<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>	
M2	PLYMOUTH LNG RECEIPT				95			194		7,450		
MQ	DURKEE (ASH GROVE)				95			172		4,823		
MQ	MISSION TAP				95			184		1,545		
MQ	PENDLETON				95			185		1,082		

Cascade Natural Gas Corporation 7942584 N TF-1 139637 01/01/2013 10/31/2050 Y 11170 7,241 4,38,66

Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>	
M2	SUMAS RECEIPT				95			297		7,241		
MQ	ARLINGTON				95			279		175		
MQ	BELLINGHAM (FERNDALE)				95			472		221		
MQ	EAST STANWOOD				95			716		530		
MQ	HERMISTON				95			190		2,738		
MQ	LDS CHURCH				95			280		10		
MQ	OAK HARBOR/STANWOOD				95			479		1,564		
MQ	SELAH				95			441		1,421		
MQ	WENATCHEE				95			446		582		

Cascade Natural Gas Corporation 7942584 N TF-1 140047 04/01/2014 10/31/2034 Y 5326 46,478 1,4,38

Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>	
M2	SUMAS RECEIPT				95			297		46,478		
MQ	BELLINGHAM (FERNDALE)				95			472		15,000		
MQ	HERMISTON				95			190		278		
MQ	KERN RIVER MUDDY CREEK DELIV.				95			92		5,000		

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ		NORTH PASCO			95			372		800		
MQ		PORTLAND WEST/SCAPPOOSE			95			467		4,000		
MQ		STANFIELD DELIVERY			95			188		21,400		

Cascade Natural Gas Corporation	7942584	N	TF-1	140748	04/01/2015	03/31/2031	Y	4016		1,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	OPAL PLANT	95		543	1,000
MQ	PORTLAND WEST/SCAPPOOSE	95		467	1,000

Cascade Natural Gas Corporation	7942584	N	TF-1	142548	11/01/2018	10/31/2034	Y	5326		10,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	10,000
MQ	PLYMOUTH LNG DELIVERY	95		196	1,040
MQ	STANFIELD DELIVERY	95		188	8,960

Cascade Natural Gas Corporation	7942584	N	TF-1	142967	07/01/2019	06/30/2029	Y	3377		10,000		4,38,66
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	PALOUSE	95		415	10,000
MQ	PLYMOUTH	95		367	5,946
MQ	SOUTHRIDGE	95		778	4,054

Cascade Natural Gas Corporation	7942584	N	TF-1	143078	11/01/2019	03/31/2024	Y	1460		10,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	MOLALLA RECEIPT	95		672	10,000
MQ	STANFIELD DELIVERY	95		188	10,000

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Castleton Commodities Merchant Trading	118638852	N	TF-1	142932	05/15/2019	05/31/2019	Y	31		13,695		4,7,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	OPAL PLANT			95		543		13,695				
MQ	KERN RIVER MUDDY CREEK DELIV.			95		92		13,695				
CenterPoint Energy Services, Inc.	838611739	N	TF-1	141183	04/01/2016	04/30/2016	Y	31		250		4,7,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	GREAT DIVIDE/PICEANCE CR. REC.			95		501		250				
MQ	CORTEZ & DOLORES			95		18		250				
CenterPoint Energy Services, Inc.	838611739	N	TF-1	141266	06/17/2016	06/30/2016	Y	31		100		4,7,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	IGNACIO PLANT			95		4		100				
MQ	DURANGO			95		11		100				
Chevron U.S.A. Inc.	9140559	N	TF-1	135744	08/01/2007	03/31/2008	Y	31		2,500		4,7,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	CLAY BASIN RECEIPT			95		75		2,500				
MQ	CHEVRON RANGELY			95		66		2,500				
CIMA Energy, Ltd	945601599	N	TF-1	143431	04/01/2020	10/31/2020	N	213		10,000		4,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>			<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>				
M2	IGNACIO PLANT			95		4		10,000				
MQ	LAPLATA-TW			95		550		10,000				

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Citadel Energy Marketing LLC	79663087	N	TF-1	141322	08/01/2016	10/31/2022	Y	943		150,000		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity					
M2	COLLINS GULCH			95		700	22,000					
M2	WILD HORSE RECEIPT			95		727	128,000					
MQ	KERN RIVER MUDDY CREEK DELIV.			95		92	150,000					
Citadel Energy Marketing LLC	79663087	N	TF-1	141323	08/01/2016	10/31/2020	Y	213		100,000		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity					
M2	OPAL PLANT			95		543	22,000					
M2	STANFIELD RECEIPT			95		187	78,000					
MQ	IGNACIO DELIVERY			95		3	88,217					
MQ	LAPLATA-TW			95		550	11,783					
City of Blanding	73093437	N	TF-1	100115	07/01/1994	06/30/2014	Y	365		1,000		2,3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Summit Energy, LLC			N									
Point Identifier Code	Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity					
M2	BLANCO HUB-MILAGRO (56419)			95		556	450					
M2	COLLINS GULCH			95		700	450					
M2	IGNACIO PLANT			95		4	100					
MQ	BLANDING			95		27	1,000					
City Of Ellensburg	60041985	N	TF-1	100011	07/31/1991	10/31/2030	Y	3865		6,000		2,3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Shell Energy North America (US), LP			N									
Point Identifier Code	Point Name			Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity					
M2	CLAY BASIN RECEIPT			95		75	1,900					
M2	SHUTE CREEK PLANT RECEIPT			95		541	1,142					
M2	SUMAS RECEIPT			95		297	2,958					
MQ	ELLENSBURG			95		442	6,000					

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Days Until Next Possible Contract Expiration	Ever-green	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
City Of Ellensburg	60041985	N	TF-1	100063	04/01/1993	10/31/2030	3865	Y		1,500		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Shell Energy North America (US), LP				N								
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code	For Transportation Maximum Daily Quantity				
M2	OPAL PLANT				95		543	1,500				
MQ	ELLENSBURG				95		442	1,500				
City Of Ellensburg	60041985	N	TF-1	100135	12/01/1995	10/31/2030	3865	Y		250		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Shell Energy North America (US), LP				N								
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	250				
MQ	ELLENSBURG				95		442	250				
City Of Enumclaw	76642123	N	TF-1	100012	11/01/1992	10/31/2030	3865	Y		6,500		2,3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
IGI Resources, Inc.				N								
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code	For Transportation Maximum Daily Quantity				
M2	CLAY BASIN RECEIPT				95		75	1,350				
M2	GREEN RIVER GATHERING				95		80	464				
M2	OPAL PLANT				95		543	978				
M2	SUMAS RECEIPT				95		297	3,708				
MQ	ENUMCLAW				95		255	6,500				
CLEARWATER PAPER CORPORATION	782437318	N	TF-1	137847	11/01/2009	11/30/2010	365	Y		3,000		3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
United Energy Trading LLC				N								
United Energy Trading LLC				N								
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code	For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT				95		4	1,500				
M2	SUMAS RECEIPT				95		297	1,500				
MQ	LEWISTON PFI				95		426	3,000				

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Columbia Properties Tahoe, LLC dba Mont	98864010	N	TF-1	100074	04/01/1993	09/30/2044	Y	8948		30		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		30			
MQ	RENO LATERAL (TO PAIUTE)				95		459		30			
Concord Energy, LLC	113637503	N	TF-1	142412	07/20/2018	07/31/2018	Y	31		20,000		4,7,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	OPAL PLANT				95		543		20,000			
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92		20,000			
ConocoPhillips Company	1368265	N	TF-1	142688	11/01/2019	09/30/2020	Y	182		30,000		4,7,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	OPAL PLANT				95		543		30,000			
MQ	LAPLATA-TW				95		550		30,000			
Cyanco Company, LLC	612755959	N	TF-1	100067	04/01/1993	03/31/2008	Y	365		2,000		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		2,000			
MQ	RENO LATERAL (TO PAIUTE)				95		459		2,000			
EDF Trading North America, LLC	130385763	N	TF-1	141220	05/01/2016	08/31/2016	Y	31		3,820		4,7,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	OPAL PLANT				95		543		3,820			
MQ	CLAY BASIN DELIVERY				95		77		3,820			

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
EDF Trading North America, LLC	130385763	N	TF-1	143381	03/01/2020	10/31/2020	Y	213		5,000		4,7,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Point Identifier Code	Point Name		Point Identification Code Qualifier				Point Identification Code	For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT		95				4	5,000				
MQ	LAPLATA-TW		95				550	5,000				
EP Minerals, LLC	178808465	N	TF-1	121638	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Kinect Energy, Inc.				N								
Point Identifier Code	Point Name		Point Identification Code Qualifier				Point Identification Code	For Transportation Maximum Daily Quantity				
M2	OPAL PLANT		95				543	1,000				
MQ	RENO LATERAL (TO PAIUTE)		95				459	1,000				
Evraz Inc. NA	9106055	N	TF-1	100139	12/01/1995	11/30/2010	Y	365		3,000		3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Summit Energy Services, Inc.				N								
Point Identifier Code	Point Name		Point Identification Code Qualifier				Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT		95				297	3,000				
MQ	RIVERGATE (OREGON STEEL)		95				468	3,000				
FortisBC Energy Inc.	249953860	N	TF-1	135562	11/01/2007	03/31/2023	Y	1094		9,000		1,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Summit Energy Services, Inc.				N								
Point Identifier Code	Point Name		Point Identification Code Qualifier				Point Identification Code	For Transportation Maximum Daily Quantity				
M2	DEER ISLAND RECEIPT		95				620	9,000				
MQ	SIPI DELIVERY		95				295	9,000				
Frederickson Power LP	38912692	N	TF-1	130975	10/01/2003	08/31/2022	Y	882		21,878		1,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Puget Sound Energy, Inc.				N								
The Energy Authority, Inc.				N								
Point Identifier Code	Point Name		Point Identification Code Qualifier				Point Identification Code	For Transportation Maximum Daily Quantity				

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2					SUMAS RECEIPT	95		297		21,878		
MQ					SCOTT METER STATION	95		628		21,878		
<hr/>												
Georgia-Pacific LLC	9252297	N	TF-1	100034	09/01/1990	10/31/2026	Y	2404		10,000		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		10,000			
MQ	CAMAS JR				95		300		3,500			
MQ	DEER ISLAND				95		470		3,500			
MQ	NORTH TACOMA				95		482		3,000			
<hr/>												
Georgia-Pacific LLC	9252297	N	TF-1	100082	04/01/1993	10/31/2026	Y	2404		2,341		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	IGNACIO PLANT				95		4		616			
M2	SUMAS RECEIPT				95		297		1,725			
MQ	CAMAS JR				95		300		2,341			
<hr/>												
Georgia-Pacific LLC	9252297	N	TF-1	100136	12/01/1995	10/31/2026	Y	2404		8,750		3,4,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Koch Energy Services, LLC					N							
Koch Energy Services, LLC					N							
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	IGNACIO PLANT				95		4		8,750			
MQ	BELLINGHAM (FERNDALE)				95		472		750			
MQ	BROWNSVILLE/HALSEY				95		330		1,750			
MQ	CAMAS JR				95		300		4,750			
MQ	DEER ISLAND				95		470		1,500			

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Harvey's Tahoe Management Co., Inc.	9238965	N	TF-1	100072	04/01/1993	03/31/2008	Y	365		500		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		500			
MQ	RENO LATERAL (TO PAIUTE)				95		459		500			
Harvey's Tahoe Management Co., Inc.	9238965	N	TF-1	100073	04/01/1993	09/30/2044	Y	8948		165		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		165			
MQ	RENO LATERAL (TO PAIUTE)				95		459		165			
Idaho Power Company	6927271	N	TF-1	126442	11/01/2002	10/31/2032	Y	4596		24,523		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		24,523			
MQ	ELMORE DELIVERY M/S				95		616		24,523			
Idaho Power Company	6927271	N	TF-1	126951	09/24/2001	09/23/2031	Y	4192		36,977		1,4,38,163
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	ELMORE IN-LINE TRANSFER REC				95		617		36,977			
MQ	ELMORE DELIVERY M/S				95		616		36,977			
Idaho Power Company	6927271	N	TF-1	138369	03/01/2011	05/31/2042	Y	8095		4,500		4,38,66
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name				Point Identification Code Qualifier		Point Identification Code		For Transportation Maximum Daily Quantity			
M2	SUMAS RECEIPT				95		297		4,500			
MQ	LANGLEY GULCH				95		737		4,500			

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Idaho Power Company	6927271	N	TF-1	138370	11/01/2013	05/31/2042	Y	8095		250		4,38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	STANFIELD RECEIPT				95		187		250			
MQ	LANGLEY GULCH				95		737		250			
Idaho Power Company	6927271	N	TF-1	138390	04/01/2011	04/30/2031	Y	4046		4,311		4,38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	SUMAS RECEIPT				95		297		4,311			
MQ	LANGLEY GULCH				95		737		4,311			
Idaho Power Company	6927271	N	TF-1	139664	11/01/2012	10/31/2032	Y	4596		22,000		4,38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	STANFIELD RECEIPT				95		187		22,000			
MQ	LANGLEY GULCH				95		737		22,000			
Idahoan Foods, LLC	65008559	N	TF-1	121657	04/01/1998	06/30/2008	Y	365		1,000		3,4,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								
IGI Resources, Inc.				N								
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			
M2	OPAL PLANT				95		543		1,000			
MQ	RENO LATERAL (TO PAIUTE)				95		459		1,000			
IGI Resources, Inc.	194290953	N	TF-1	123302	11/01/1999	10/31/2032	Y	4596		21,000		3,4,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code Qualifier</u>		<u>Point Identification Code</u>		<u>For Transportation Maximum Daily Quantity</u>			

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		21,000		
MQ		KERN RIVER MUDDY CREEK DELIV.			95			92		21,000		

IGI Resources, Inc.	194290953	N	TF-1	124045	01/01/2001	03/31/2027	Y	2555		5,040		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	5,040
MQ	ALBANY	95		327	3,400
MQ	NORTH EUGENE	95		334	60
MQ	SOUTH EUGENE	95		336	1,580

IGI Resources, Inc.	194290953	N	TF-1	137605	11/01/2009	10/31/2025	Y	2039		10,000		1, 38, 95
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	10,000
MQ	NINE MILE FALLS	95		718	2,841
MQ	SPOKANE MEAD	95		385	7,159

IGI Resources, Inc.	194290953	N	TF-1	138238	06/01/2010	03/31/2024	Y	1460		3,671		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	3,671
MQ	PORTLAND WEST/SCAPPOOSE	95		467	2,200
MQ	PROSSER	95		427	1,471

IGI Resources, Inc.	194290953	N	TF-1	138431	03/01/2015	03/31/2025	Y	1825		2,800		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	2,800
MQ	ALBANY	95		327	1,000
MQ	SOUTH EUGENE	95		336	1,800

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
IGI Resources, Inc.	194290953	N	TF-1	139514	05/01/2012	10/31/2025	Y	2039		12,700		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	12,700
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	12,700

IGI Resources, Inc.	194290953	N	TF-1	142961	04/01/2020	03/31/2025	Y	1825		1,864		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	1,864
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	1,864

Intermountain Gas Company	181912262	N	TF-1	100004	11/01/1992	10/31/2042	Y	8248		113,024		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.

N

Shell Energy North America (US), LP

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	3,527
M2	CLAY BASIN RECEIPT	95		75	20,000
M2	GLEN BENCH	95		516	50
M2	GREAT DIVIDE/PICEANCE CR. REC.	95		501	8,063
M2	IGNACIO PLANT	95		4	3,876
M2	NORTH DOUGLAS CREEK	95		61	2,257
M2	OPAL PLANT	95		543	9,255
M2	SUMAS RECEIPT	95		297	65,496
M2	WEST DOUGLAS	95		57	500
MQ	ABERDEEN	95		134	3,766
MQ	ALBERTSONS INC. (KUNA)	95		158	316
MQ	AMERICAN FALLS	95		133	882
MQ	BANCROFT	95		119	183
MQ	BRUNEAU	95		455	50
MQ	BUHL (GOODING)	95		148	4,267
MQ	BURLEY-RUPERT-HEYBURN	95		138	8,550

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Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever- green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			137		9,000		
MQ					95			161		23,054		
MQ					95			116		200		
MQ					95			136		110		
MQ					95			135		150		
MQ					95			163		2,633		
MQ					95			147		600		
MQ					95			453		778		
MQ					95			168		470		
MQ					95			109		100		
MQ					95			151		1,017		
MQ					95			113		200		
MQ					95			143		58		
MQ					95			166		30		
MQ					95			128		69,400		
MQ					95			157		26,250		
MQ					95			452		30		
MQ					95			491		187		
MQ					95			144		809		
MQ					95			121		258		
MQ					95			124		183		
MQ					95			159		22,649		
MQ					95			106		1,240		
MQ					95			154		7,000		
MQ					95			142		120		
MQ					95			717		33,644		
MQ					95			165		466		
MQ					95			155		135		
MQ					95			169		3,693		
MQ					95			129		15,367		
MQ					95			130		5,100		
MQ					95			537		9,500		
MQ					95			112		10,001		
MQ					95			114		50		
MQ					95			146		19,283		
MQ					95			145		858		

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-1	122470	09/01/1998	10/31/2042	Y	8248		7,000		1,4,38

Agent or Asset Manager Name

IGI Resources, Inc.

Shell Energy North America (US), LP

Agent or Asset Manager Affiliation Identifier

N

N

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	NORTH DOUGLAS CREEK	95	61	1,300
M2	OPAL PLANT	95	543	1,500
M2	SUMAS RECEIPT	95	297	4,200
MQ	ABERDEEN	95	134	500
MQ	CALDWELL	95	161	3,000
MQ	DECLO	95	136	200
MQ	HANSEN	95	143	100
MQ	MERIDIAN/BOISE	95	159	1,700
MQ	SIMPLOT-WESTVACO	95	537	1,500

Intermountain Gas Company	181912262	N	TF-1	136288	08/01/2012	10/31/2042	Y	8248		5,000		1,4,38
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Agent or Asset Manager Name

IGI Resources, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95	187	5,000
MQ	IGNACIO DELIVERY	95	3	5,000

Intermountain Gas Company	181912262	N	TF-1	136289	08/01/2012	10/31/2042	Y	8248		10,000		1,4,38
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Agent or Asset Manager Name

IGI Resources, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95	187	10,000
MQ	IGNACIO DELIVERY	95	3	10,000

Intermountain Gas Company	181912262	N	TF-1	136290	08/01/2012	10/31/2042	Y	8248		28,629		1,4,38
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Agent or Asset Manager Name

IGI Resources, Inc.

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95	187	28,629

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Indicator	Contract Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	IGNACIO DELIVERY					95			3		28,629		
Intermountain Gas Company	181912262	N	TF-1	139176	11/01/2011	10/31/2042	Y	8248			13,995		3,4,38
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.						N							
Point Identifier Code	Point Name					Point Identification Code	Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity		
M2	SUMAS RECEIPT					95				297	13,995		
MQ	KERN RIVER MUDDY CREEK DELIV.					95				92	13,995		
Intermountain Gas Company	181912262	N	TF-1	139401	03/01/2012	10/31/2042	Y	8248			7,241		4,38,66
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.						N							
Point Identifier Code	Point Name					Point Identification Code	Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity		
M2	STANFIELD RECEIPT					95				187	7,241		
MQ	MERIDIAN/BOISE					95				159	3,741		
MQ	TWIN FALLS					95				146	3,500		
Intermountain Gas Company	181912262	N	TF-1	139404	03/01/2012	10/31/2042	Y	8248			7,250		3,4,38
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.						N							
Point Identifier Code	Point Name					Point Identification Code	Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity		
M2	SUMAS RECEIPT					95				297	7,250		
MQ	CLAY BASIN DELIVERY					95				77	7,250		
Intermountain Gas Company	181912262	N	TF-1	142982	07/01/2019	10/31/2042	Y	8248			16,305		1,4,38
Agent or Asset Manager Name						Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.						N							
Point Identifier Code	Point Name					Point Identification Code	Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity		
M2	PLYMOUTH LNG RECEIPT					95				194	7,704		
M2	STANFIELD RECEIPT					95				187	8,601		
MQ	KERN RIVER MUDDY CREEK DELIV.					95				92	16,305		

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Intermountain Gas Company	181912262	N	TF-1	143037	01/01/2020	10/31/2042	Y	8248		17,449		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	STANFIELD RECEIPT				95		187	17,449				
MQ	LAPLATA-TW				95		550	17,449				
INTERNATIONAL PAPER	1316561	N	TF-1	136994	08/06/2008	11/30/2010	Y	365		11,720		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Oremet-Wah Chang			N									
Castleton Commodities Merchant Trading L.P.			N									
Castleton Commodities Merchant Trading L.P.			N									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT				95		4	5,300				
M2	SUMAS RECEIPT				95		297	6,420				
MQ	SOUTH EUGENE				95		336	11,400				
MQ	YAKIMA/UNION GAP				95		439	320				
Longview Fibre Paper and Packaging, Inc.	9041443	N	TF-1	100168	04/01/1997	02/28/2023	Y	1063		9,000		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
IGI Resources, Inc.			N									
IGI Resources, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	IGNACIO PLANT				95		4	9,000				
MQ	SOUTH LONGVIEW FIBRE				95		226	9,000				
Mercuria Commodities Canada Corporation	202789301	N	TF-1	143341	02/01/2020	02/29/2020	Y	31		1,500		4,7,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	EAST HAMILTON RECEIPT				95		771	1,500				
MQ	BURLEY-RUPERT-HEYBURN				95		138	1,500				

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Newmont USA Ltd	188373435	N	TF-1	100070	04/01/1993	09/30/2044	Y	8948		1,100		1,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Kinect Energy, Inc.				N								
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	1,100				
MQ	RENO LATERAL (TO PAIUTE)				95		459	1,100				
Nippon Dynawave Packaging Co	999991054	N	TF-1	141369	09/01/2016	01/31/2022	Y	670		11,600		4,38,66
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
United Energy Trading LLC				N								
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	11,600				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	11,600				
North Pacific Paper Company, LLC	41956012	N	TF-1	141365	09/01/2016	11/30/2021	Y	608		2,153		4,38,66
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Castleton Commodities Merchant Trading L.P.				N								
Castleton Commodities Merchant Trading L.P.				N								
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	2,153				
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95		355	1,053				
MQ	SOUTH EUGENE				95		336	1,100				
North Pacific Paper Company, LLC	41956012	N	TF-1	141372	09/01/2016	01/31/2022	Y	670		200		4,38,66
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Castleton Commodities Merchant Trading L.P.				N								
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	200				
MQ	KERN RIVER MUDDY CREEK DELIV.				95		92	200				
Northwest Natural Gas Company	7908916	N	TF-1	100005	11/01/1992	10/31/2031	Y	4230		214,889		3,4,38
Agent or Asset Manager Name				Agent or Asset Manager Affiliation Identifier								
Tenaska Marketing Ventures				N								

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
<u>Point Identifier Code</u>	<u>Point Name</u>							<u>Point Identification Code</u>		<u>For Transportation</u>	<u>Maximum Daily Quantity</u>	
M2	CLAY BASIN RECEIPT				95			75		18,829		
M2	DRAGON TRAIL				95			59		5,000		
M2	GREAT DIVIDE/PICEANCE CR. REC.				95			501		2,165		
M2	GREEN RIVER GATHERING				95			80		6,033		
M2	IGNACIO PLANT				95			4		26,101		
M2	LISBON RECEIPT				95			30		2,000		
M2	OPAL PLANT				95			543		20,727		
M2	SHUTE CREEK PLANT RECEIPT				95			541		10,400		
M2	STARR ROAD RECEIPT				95			401		3,122		
M2	SUMAS RECEIPT				95			297		108,637		
M2	WEST DOUGLAS				95			57		2,000		
M2	WESTGAS ARKANSAS				95			552		9,875		
MQ	ALBANY				95			327		33,132		
MQ	BATTLE GROUND				95			219		10		
MQ	BROWNSVILLE/HALSEY				95			330		3,000		
MQ	CAMAS				95			217		36		
MQ	CARSON				95			211		5		
MQ	COBURG				95			332		500		
MQ	COTTAGE GROVE				95			342		1,840		
MQ	CRESWELL				95			339		624		
MQ	DALLESPORT				95			473		2,100		
MQ	DEER ISLAND				95			470		1,000		
MQ	GRESHAM				95			304		7,000		
MQ	HOOD RIVER				95			448		3,169		
MQ	JACKSON PRAIRIE DELIVERY				95			237		10		
MQ	JEFFERSON/SCIO				95			324		10		
MQ	JOHN DAY DAM				95			202		1,060		
MQ	KELSO/BEAVER				95			229		27,000		
MQ	KLICKITAT				95			205		152		
MQ	MARION				95			322		5		
MQ	MCMINNVILLE-AMITY				95			315		15,420		
MQ	MOLALLA				95			312		500		
MQ	MONITOR				95			313		5		
MQ	MOUNT ANGEL				95			314		853		
MQ	NORTH BONNEVILLE				95			214		5		
MQ	NORTH EUGENE				95			334		15,000		
MQ	NORTH VANCOUVER				95			218		6,700		

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Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			309		628		
MQ					95			196		10		
MQ					95			303		33,000		
MQ					95			307		40,000		
MQ					95			467		59,950		
MQ					95			221		5		
MQ					95			319		17,000		
MQ					95			464		5,064		
MQ					95			336		2,894		
MQ					95			462		13,000		
MQ					95			474		3,062		
MQ					95			320		4,462		
MQ					95			222		5		
MQ					95			301		10		
MQ					95			447		1,340		

Northwest Natural Gas Company	7908916	N	TF-1	100058	04/01/1993	09/30/2044	Y	8948		35,155		1,4,38
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Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	2,200
M2	GREEN RIVER GATHERING	95		80	3,187
M2	IGNACIO PLANT	95		4	7,938
M2	OPAL PLANT	95		543	8,491
M2	SHUTE CREEK PLANT RECEIPT	95		541	6,875
M2	SUMAS RECEIPT	95		297	589
M2	WESTGAS ARKANSAS	95		552	5,875
MQ	ALBANY	95		327	5,000
MQ	BATTLE GROUND	95		219	1,255
MQ	GRESHAM	95		304	11,000
MQ	JEFFERSON/SCIO	95		324	200
MQ	KELSO/BEAVER	95		229	3,000
MQ	MARION	95		322	100
MQ	MOLALLA	95		312	1,000
MQ	MONITOR	95		313	600
MQ	MOUNT ANGEL	95		314	1,000
MQ	NORTH EUGENE	95		334	2,500

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			309		2,000		
MQ					95			336		7,500		
Northwest Natural Gas Company	7908916	N	TF-1	100138	12/01/1995	10/31/2025	Y	2039		102,000		3,4,38

Agent or Asset Manager Name

Tenaska Marketing Ventures

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	STANFIELD RECEIPT	95		187	102,000
MQ	ALBANY	95		327	10,000
MQ	BROWNSVILLE/HALSEY	95		330	8,900
MQ	COTTAGE GROVE	95		342	800
MQ	CRESWELL	95		339	300
MQ	GRESHAM	95		304	5,300
MQ	JEFFERSON/SCIO	95		324	600
MQ	JOHNSON CRK	95		305	4,000
MQ	MCMINNVILLE-AMITY	95		315	9,000
MQ	MOLALLA	95		312	13,200
MQ	MONITOR	95		313	200
MQ	NORTH EUGENE	95		334	5,000
MQ	NORTH VANCOUVER	95		218	3,800
MQ	OREGON CITY	95		309	400
MQ	PORTLAND NORTHEAST	95		303	2,400
MQ	PORTLAND SOUTHEAST	95		307	10,100
MQ	PORTLAND WEST/SCAPPOOSE	95		467	12,400
MQ	SANDY	95		306	6,600
MQ	SOUTH EUGENE	95		336	5,000
MQ	TURNER	95		320	4,000

Northwest Natural Gas Company	7908916	N	TF-1	136455	01/01/2017	12/31/2046	Y	9770		12,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	COLLINS GULCH	95		700	6,300
M2	OPAL PLANT	95		543	5,700
MQ	SIPI DELIVERY	95		295	12,000

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Northwest Natural Gas Company	7908916	N	TF-1	138065	12/01/2009	10/31/2030	Y	3865		4,147		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	4,147
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	4,147

Northwest Natural Gas Company	7908916	N	TF-1	138587	11/01/2011	10/31/2024	Y	1674		23,347		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	DEER ISLAND RECEIPT	95		620	15,000
M2	JACKSON PRAIRIE RECEIPT	95		235	8,347
MQ	SIPI DELIVERY	95		295	23,347

Northwest Natural Gas Company	7908916	N	TF-1	139153	04/01/2012	10/31/2030	Y	3865		1,046		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	1,046
MQ	DEER ISLAND	95		470	746
MQ	PORTLAND WEST/SCAPPOOSE	95		467	300

Northwest Natural Gas Company	7908916	N	TF-1	139154	04/01/2012	10/31/2030	Y	3865		4,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	4,000
MQ	CAMAS	95		217	100
MQ	DEER ISLAND	95		470	100
MQ	PORTLAND SOUTHEAST	95		307	3,200
MQ	SOUTH EUGENE	95		336	600

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Northwest Natural Gas Company	7908916	N	TF-1	140964	11/01/2015	10/31/2031	Y	4230		13,525		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,525
MQ	FELIDA METER STATION	95		750	1,492
MQ	PORTLAND WEST/SCAPPOOSE	95		467	8,914
MQ	SALMON CREEK	95		464	219
MQ	SOUTH VANCOUVER	95		462	2,900

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100022	11/01/1989	03/31/2025	Y	1825		27,050		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	19,608
M2	IGNACIO PLANT	95		4	4,392
M2	SUMAS RECEIPT	95		297	3,050
MQ	BELLINGHAM (FERNDALE)	95		472	21,872
MQ	DEER ISLAND	95		470	2,378
MQ	PORTLAND SOUTHEAST	95		307	2,400
MQ	SANTIAM	95		326	400

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100090	04/01/1993	03/31/2025	Y	1825		2,464		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	2,464
MQ	BELLINGHAM (FERNDALE)	95		472	2,464

Occidental Energy Marketing, Inc.	52298721	N	TF-1	100095	04/01/1993	03/31/2025	Y	1825		2,464		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GREEN RIVER GATHERING	95		80	2,464
MQ	BELLINGHAM (FERNDALE)	95		472	2,464

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Occidental Energy Marketing, Inc.	52298721	N	TF-1	137143	11/01/2008	10/31/2023	Y	1308		60,000		1,4,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>				<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	STANFIELD RECEIPT		95				187	60,000				
MQ	IGNACIO DELIVERY		95				3	60,000				
Pacifcorp	7909013	N	TF-1	129875	11/01/2002	09/30/2028	Y	3104		15,000		1,4,38,163
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>				<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	BERWICK IN LINE TRANSFER		95				641	15,000				
MQ	BERWICK		95				642	15,000				
Pacifcorp	7909013	N	TF-1	130983	10/01/2003	09/30/2028	Y	3104		90,000		1,4,38,48
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>				<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT		95				297	90,000				
MQ	BERWICK		95				642	90,000				
Portland General Electric Company	7909054	N	TF-1	100130	11/01/1995	09/30/2018	Y	365		30,000		4,38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>				<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT		95				297	30,000				
MQ	KELSO/BEAVER		95				229	30,000				
Portland General Electric Company	7909054	N	TF-1	100131	01/01/1996	09/30/2013	Y	365		16,000		4,38,66
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code</u>	<u>Point Name</u>		<u>Point Identification Code Qualifier</u>				<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	GREEN RIVER GATHERING		95				80	2,000				
M2	IGNACIO PLANT		95				4	2,000				

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		OPAL PLANT			95			543		5,000		
M2		SHUTE CREEK PLANT RECEIPT			95			541		3,000		
M2		WESTGAS ARKANSAS			95			552		4,000		
MQ		KELSO/BEAVER			95			229		16,000		

Portland General Electric Company	7909054	N	TF-1	132685	11/01/2004	09/30/2013	Y	365		11,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	11,000
MQ	STANFIELD DELIVERY	95		188	11,000

Portland General Electric Company	7909054	N	TF-1	138137	01/01/2010	10/31/2025	Y	2039		14,851		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	14,851
MQ	KELSO/BEAVER	95		229	14,851

Portland General Electric Company	7909054	N	TF-1	138154	01/01/2010	10/31/2025	Y	2039		1,454		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95		297	1,454
MQ	KELSO/BEAVER	95		229	1,454

Powerex Corp	253301949	N	TF-1	143420	04/01/2020	10/31/2020	N	213		30,000		4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	30,000
MQ	IGNACIO DELIVERY	95		3	30,000

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Premier Magnesia, LLC	66817946	N	TF-1	100071	04/01/1993	09/30/2044	Y	8948		850		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Kinect Energy, Inc.			N									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	850				
MQ	RENO LATERAL (TO PAIUTE)				95		459	850				
Public Utility District No. 1 of Clark County	44111037	N	TF-1	132246	11/01/2004	10/31/2030	Y	3865		10,000		1,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Shell Energy North America (US), LP			N									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	SUMAS RECEIPT				95		297	10,000				
MQ	RIVER ROAD				95		463	6,800				
MQ	STANFIELD DELIVERY				95		188	3,200				
Puget Sound Energy, Inc.	7942113	N	TF-1	100009	11/01/1992	10/31/2033	Y	4961		288,303		3,4,38
Agent or Asset Manager Name			Agent or Asset Manager Affiliation Identifier									
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity				
M2	BLANCO HUB-TW (56498)				95		564	14,164				
M2	BLANCO RECEIPT				95		554	14,775				
M2	CLAY BASIN RECEIPT				95		75	58,906				
M2	GREEN RIVER GATHERING				95		80	2,209				
M2	OPAL PLANT				95		543	35,541				
M2	STARR ROAD RECEIPT				95		401	75,936				
M2	SUMAS RECEIPT				95		297	77,875				
M2	WESTGAS ARKANSAS				95		552	8,897				
MQ	BARTELHEIMER				95		273	233				
MQ	BETHEL SCHOOL				95		246	2,060				
MQ	BLACK DIAMOND				95		258	2,830				
MQ	CAMERON VILLAGE (EAST AUBURN)				95		257	50				
MQ	CENTRALIA/CHEHALIS				95		243	3,464				
MQ	COVINGTON				95		259	4,100				
MQ	DUVALL-COTTAGE LAKE				95		268	5,000				
MQ	ECHO LAKE				95		271	700				

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TF-1 Transportation Agreement

Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			484		100		
MQ					95			247		16,767		
MQ					95			478		1		
MQ					95			278		8,820		
MQ					95			263		28,850		
MQ					95			260		4,755		
MQ					95			277		1,666		
MQ					95			483		1,140		
MQ					95			450		750		
MQ					95			475		1,196		
MQ					95			264		10,250		
MQ					95			481		83,600		
MQ					95			482		80,700		
MQ					95			547		100		
MQ					95			545		150		
MQ					95			251		11,020		
MQ					95			265		28,876		
MQ					95			275		1,930		
MQ					95			451		48,000		
MQ					95			250		26,640		
MQ					95			477		1		
MQ					95			476		1		
MQ					95			232		400		
MQ					95			233		400		
MQ					95			245		2,700		

Puget Sound Energy, Inc.	7942113	N	TF-1	100035	10/01/1990	10/31/2023	Y	1308		32,800		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95	297	32,800
MQ	SOUTH SEATTLE	95	451	32,800

Puget Sound Energy, Inc.	7942113	N	TF-1	100051	03/01/1992	10/31/2023	Y	1308		5,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2					95			297		5,000		
MQ					95			451		5,000		
Puget Sound Energy, Inc.	7942113	N	TF-1	100056	04/01/1993	10/31/2028	Y	3135		100,000		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO HUB-TW (56498)	95		564	15,216
M2	CLAY BASIN RECEIPT	95		75	4,000
M2	GREEN RIVER GATHERING	95		80	18,784
M2	OPAL PLANT	95		543	4,000
M2	SUMAS RECEIPT	95		297	58,000
MQ	BETHEL SCHOOL	95		246	3,670
MQ	CAMERON VILLAGE (EAST AUBURN)	95		257	200
MQ	CENTRALIA/CHEHALIS	95		243	200
MQ	CHEHALIS RURAL TAP	95		234	100
MQ	COVINGTON	95		259	1,500
MQ	DUVALL-COTTAGE LAKE	95		268	3,000
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	900
MQ	GRANITE FALLS	95		278	230
MQ	ISSAQUAH HIGHLANDS	95		263	5,750
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	3,000
MQ	LAKE FRANCIS	95		260	3,200
MQ	LITTLE ROCK TAP	95		483	50
MQ	MCMILLAN	95		242	50
MQ	MONROE	95		475	300
MQ	NORTH BEND/SNOQUALMIE	95		264	5,000
MQ	NORTH SEATTLE/EVERETT	95		481	12,721
MQ	NORTH TACOMA	95		482	14,450
MQ	NOVELTY HILL M/S	95		608	1,900
MQ	OLYMPIA	95		547	5,000
MQ	RAINIER	95		545	100
MQ	RAINIER TERRACE	95		251	5,000
MQ	REDMOND	95		265	6,100
MQ	SEDRO/WOOLLEY	95		284	15,329
MQ	SNOHOMISH	95		275	100
MQ	SOUTH SEATTLE	95		451	8,000
MQ	SOUTH TACOMA	95		250	4,000

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	TOLEDO				95			232		150		
Puget Sound Energy, Inc.	7942113	N	TF-1	100120	09/01/1994	10/31/2023	Y	1308		18,430		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	BLANCO RECEIPT	95		554	5,400
M2	SUMAS RECEIPT	95		297	13,030
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,710
MQ	MACHIAS	95		276	817
MQ	MAY VALLEY	95		262	1,250
MQ	NORTH PUYALLUP	95		252	3,333
MQ	OLYMPIA	95		547	11,320

Puget Sound Energy, Inc.	7942113	N	TF-1	100132	11/01/1995	10/31/2023	Y	1308		10,000		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	SUMAS RECEIPT	95		297	10,000
MQ	KERN RIVER MUDDY CREEK DELIV.	95		92	10,000

Puget Sound Energy, Inc.	7942113	N	TF-1	121293	01/03/1998	10/31/2023	Y	1308		1,848		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	IGNACIO PLANT	95		4	1,848
MQ	BELLINGHAM II	95		290	1,848

Puget Sound Energy, Inc.	7942113	N	TF-1	127115	12/15/2001	12/14/2021	Y	622	Y	50,350		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Transportation Maximum Daily Quantity
M2	GOLDENDALE IN-LINE TRANS REC	95		619	50,350
MQ	GOLDENDALE ENERGY DELIVERY	95		618	50,350

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	132124	04/30/2004	10/31/2023	Y	1308		21,747		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	21,747				
MQ	SCOTT METER STATION				95		628	21,747				
Puget Sound Energy, Inc.	7942113	N	TF-1	134258	01/01/2006	10/31/2033	Y	4961		55,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	55,000				
MQ	GRAYS HARBOR METER STATION				95		640	42,563				
MQ	JACKSON PRAIRIE DELIVERY				95		237	12,437				
Puget Sound Energy, Inc.	7942113	N	TF-1	135434	11/01/2008	10/31/2028	Y	3135		110,704		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	JACKSON PRAIRIE RECEIPT				95		235	110,704				
MQ	BELLINGHAM (FERNDALE)				95		472	30,500				
MQ	EVERETT DELTA METER STATION				95		674	75,704				
MQ	SEDRO/WOOLLEY				95		284	4,500				
Puget Sound Energy, Inc.	7942113	N	TF-1	135602	09/01/2018	10/31/2023	Y	1308		45,000		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>				
M2	SUMAS RECEIPT				95		297	45,000				
MQ	EVERETT DELTA METER STATION				95		674	37,000				
MQ	NORTH SEATTLE/EVERETT				95		481	8,000				
Puget Sound Energy, Inc.	7942113	N	TF-1	136459	11/01/2008	09/30/2044	Y	8948		11,210		1,4,38
<u>Agent or Asset Manager Name</u>			<u>Agent or Asset Manager Affiliation Identifier</u>									

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																	
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<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>																																																																			
M2	SUMAS RECEIPT					95			297	11,210																																																																			
MQ	RENO LATERAL (TO PAIUTE)					95			459	710																																																																			
MQ	STANFIELD DELIVERY					95			188	10,000																																																																			
MQ	WEYEHAEUSER (OSTRANDER PLANT)					95			228	500																																																																			
Puget Sound Energy, Inc.	7942113	N	TF-1	138077	12/04/2009	12/03/2024	Y	1707		36,928		1,4,38,163																																																																	
<table border="0" style="width:100%"> <tr> <td colspan="6"><u>Agent or Asset Manager Name</u></td> <td colspan="7"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td colspan="3"><u>For Transportation Maximum Daily Quantity</u></td> </tr> <tr> <td>M2</td> <td>OLYMPIA LATERAL IN-LINE TRANS</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>735</td> <td colspan="3">36,928</td> </tr> <tr> <td>MQ</td> <td>OLYMPIA</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>547</td> <td colspan="3">36,928</td> </tr> </table>													<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>							<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>			M2	OLYMPIA LATERAL IN-LINE TRANS					95			735	36,928			MQ	OLYMPIA					95			547	36,928															
<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>																																																																							
<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>																																																																			
M2	OLYMPIA LATERAL IN-LINE TRANS					95			735	36,928																																																																			
MQ	OLYMPIA					95			547	36,928																																																																			
Puget Sound Energy, Inc.	7942113	N	TF-1	138409	05/01/2010	10/31/2023	Y	1308		2,000		1,4,38																																																																	
<table border="0" style="width:100%"> <tr> <td colspan="6"><u>Agent or Asset Manager Name</u></td> <td colspan="7"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td colspan="3"><u>For Transportation Maximum Daily Quantity</u></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td colspan="3">2,000</td> </tr> <tr> <td>MQ</td> <td>NORTH TACOMA</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>482</td> <td colspan="3">2,000</td> </tr> </table>													<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>							<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>			M2	SUMAS RECEIPT					95			297	2,000			MQ	NORTH TACOMA					95			482	2,000															
<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>																																																																							
<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>																																																																			
M2	SUMAS RECEIPT					95			297	2,000																																																																			
MQ	NORTH TACOMA					95			482	2,000																																																																			
Puget Sound Energy, Inc.	7942113	N	TF-1	138412	06/01/2010	10/31/2023	Y	1308		9,000		3,4,38																																																																	
<table border="0" style="width:100%"> <tr> <td colspan="6"><u>Agent or Asset Manager Name</u></td> <td colspan="7"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td colspan="3"><u>For Transportation Maximum Daily Quantity</u></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td colspan="3">9,000</td> </tr> <tr> <td>MQ</td> <td>SOUTH LONGVIEW FIBRE</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>226</td> <td colspan="3">9,000</td> </tr> </table>													<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>							<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>			M2	SUMAS RECEIPT					95			297	9,000			MQ	SOUTH LONGVIEW FIBRE					95			226	9,000															
<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>																																																																							
<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>																																																																			
M2	SUMAS RECEIPT					95			297	9,000																																																																			
MQ	SOUTH LONGVIEW FIBRE					95			226	9,000																																																																			
Puget Sound Energy, Inc.	7942113	N	TF-1	139228	11/01/2011	10/31/2023	Y	1308		616		1,4,38																																																																	
<table border="0" style="width:100%"> <tr> <td colspan="6"><u>Agent or Asset Manager Name</u></td> <td colspan="7"><u>Agent or Asset Manager Affiliation Identifier</u></td> </tr> <tr> <td><u>Point Identifier Code</u></td> <td><u>Point Name</u></td> <td></td> <td></td> <td></td> <td></td> <td><u>Point Identification Code</u></td> <td><u>Qualifier</u></td> <td></td> <td><u>Point Identification Code</u></td> <td colspan="3"><u>For Transportation Maximum Daily Quantity</u></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td colspan="3">616</td> </tr> <tr> <td>MQ</td> <td>CANYON (PUGET POWER)</td> <td></td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>248</td> <td colspan="3">616</td> </tr> </table>													<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>							<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>			M2	OPAL PLANT					95			543	616			MQ	CANYON (PUGET POWER)					95			248	616															
<u>Agent or Asset Manager Name</u>						<u>Agent or Asset Manager Affiliation Identifier</u>																																																																							
<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>																																																																			
M2	OPAL PLANT					95			543	616																																																																			
MQ	CANYON (PUGET POWER)					95			248	616																																																																			

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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TF-1 Transportation Agreement

As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	139623	09/01/2012	10/31/2023	Y	1308		1,000		4,38,66

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	420
M2	SUMAS RECEIPT	95		297	580
MQ	WENATCHEE	95		446	1,545

Puget Sound Energy, Inc.	7942113	N	TF-1	139859	11/08/2012	11/07/2027	Y	2776		80,120		1,4,38,163
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	NORTH SEATTLE IN-LINE TRANSFER	95		754	80,120
MQ	NORTH SEATTLE/EVERETT	95		481	80,120

Puget Sound Energy, Inc.	7942113	N	TF-1	140053	11/01/2013	10/31/2028	Y	3135		63,900		1,4,38,163
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SOUTH SEATTLE IN-LINE TRANSFER	95		759	63,900
MQ	SOUTH SEATTLE	95		451	63,900

Puget Sound Energy, Inc.	7942113	N	TF-1	140415	06/27/2014	10/31/2023	Y	1308		2,469		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	2,139
M2	SUMAS RECEIPT	95		297	330
MQ	BUCKLEY	95		256	2,469

Puget Sound Energy, Inc.	7942113	N	TF-1	140669	03/01/2015	03/31/2025	Y	1825		6,150		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
M2		SUMAS RECEIPT			95			297		6,150		
MQ		CAMAS			95			217		800		
MQ		DEER ISLAND			95			470		3,150		
MQ		MCMINNVILLE-AMITY			95			315		1,600		
MQ		PORTLAND NORTHEAST			95			303		600		

Puget Sound Energy, Inc.	7942113	N	TF-1	140678	04/01/2015	10/31/2023	Y	1308		1,200		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95	297	1,200
MQ	KERN RIVER MUDDY CREEK DELIV.	95	92	1,200

Puget Sound Energy, Inc.	7942113	N	TF-1	140766	11/01/2015	10/31/2032	Y	4596		6,650		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95	235	6,650
MQ	SOUTH LONGVIEW FIBRE	95	226	6,650

Puget Sound Energy, Inc.	7942113	N	TF-1	140907	10/01/2018	10/31/2033	Y	4961		30,000		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	SUMAS RECEIPT	95	297	30,000
MQ	FREDRICKSON	95	247	6,430
MQ	JACKSON PRAIRIE DELIVERY	95	237	23,570

Puget Sound Energy, Inc.	7942113	N	TF-1	140910	11/01/2015	10/31/2032	Y	4596		30,420		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95	235	30,420
MQ	SEDRO/WOOLLEY	95	284	30,420

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TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	TF-1	143077	11/01/2019	11/14/2044	Y	8993		159,299		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	NORTH SEATTLE IN-LINE TRANSFER	95		754	159,299
MQ	NORTH SEATTLE/EVERETT	95		481	159,299

Puget Sound Energy, Inc.	7942113	N	TF-1	143460	04/01/2020	10/31/2032	Y	4596		2,000		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	840
M2	SUMAS RECEIPT	95		297	1,160
MQ	WENATCHEE	95		446	3,091

Questar Gas	7939069	N	TF-1	139525	05/01/2012	04/30/2017	Y	365		4,311		4,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	OPAL PLANT	95		543	4,311
MQ	BLANCO DELIVERY	95		555	4,311

Roseburg Forest Products	131075863	N	TF-1	100084	04/01/1993	10/31/2042	Y	8248		525		1,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.
IGI Resources, Inc.

N
N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	NORTH DOUGLAS CREEK	95		61	525
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)	95		355	525

Roseburg Forest Products	131075863	N	TF-1	100141	12/01/1995	11/30/2020	Y	243		2,250		3,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.
IGI Resources, Inc.

N
N

INDEX OF CUSTOMERS
TF-1 Transportation Agreement

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																																											
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M2	SUMAS RECEIPT				95			297		1,125																																																																																													
MQ	ROUND PRAIRIE(ROSEBURG LUMBER)				95			355		2,250																																																																																													
Shell Energy North America (US), LP	837565548	N	TF-1	134972	11/01/2006	03/31/2026	Y	2190		9,500		1,4,38																																																																																											
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>9,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>BLANCO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>555</td> <td></td> <td>9,500</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier												Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	SUMAS RECEIPT				95			297		9,500			MQ	BLANCO DELIVERY				95			555		9,500																																									
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MQ	BLANCO DELIVERY				95			555		9,500																																																																																													
Shell Energy North America (US), LP	837565548	N	TF-1	135526	04/01/2008	03/31/2026	Y	2190		10,000		1,4,38																																																																																											
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Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																																						
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MQ	BLANCO DELIVERY				95			555		10,000																																																																																													
Shell Energy North America (US), LP	837565548	N	TF-1	137104	11/01/2008	10/31/2023	Y	1308		20,500		1,4,38																																																																																											
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>STANFIELD RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>187</td> <td></td> <td>20,500</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>IGNACIO DELIVERY</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>3</td> <td></td> <td>20,500</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier												Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	STANFIELD RECEIPT				95			187		20,500			MQ	IGNACIO DELIVERY				95			3		20,500																																									
Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																																						
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M2	STANFIELD RECEIPT				95			187		20,500																																																																																													
MQ	IGNACIO DELIVERY				95			3		20,500																																																																																													
Sierra Pacific Power Company	959415852	N	TF-1	100046	06/01/1991	06/30/2008	Y	365		59,696		3,4,38																																																																																											
<table border="0" style="width:100%"> <tr> <td>Agent or Asset Manager Name</td> <td colspan="12">Agent or Asset Manager Affiliation Identifier</td> </tr> <tr> <td colspan="13">Shell Energy North America (US), LP</td> </tr> <tr> <td>Point Identifier Code</td> <td>Point Name</td> <td></td> <td></td> <td></td> <td>Point Identification Code</td> <td>Qualifier</td> <td></td> <td>Point Identification Code</td> <td></td> <td>For Transportation</td> <td>Maximum Daily Quantity</td> <td></td> </tr> <tr> <td>M2</td> <td>GREEN RIVER GATHERING</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>80</td> <td></td> <td>9,880</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>OPAL PLANT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>543</td> <td></td> <td>14,032</td> <td></td> <td></td> </tr> <tr> <td>M2</td> <td>SUMAS RECEIPT</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>297</td> <td></td> <td>35,784</td> <td></td> <td></td> </tr> <tr> <td>MQ</td> <td>RENO LATERAL (TO PAIUTE)</td> <td></td> <td></td> <td></td> <td>95</td> <td></td> <td></td> <td>459</td> <td></td> <td>59,696</td> <td></td> <td></td> </tr> </table>													Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier												Shell Energy North America (US), LP													Point Identifier Code	Point Name				Point Identification Code	Qualifier		Point Identification Code		For Transportation	Maximum Daily Quantity		M2	GREEN RIVER GATHERING				95			80		9,880			M2	OPAL PLANT				95			543		14,032			M2	SUMAS RECEIPT				95			297		35,784			MQ	RENO LATERAL (TO PAIUTE)				95			459		59,696		
Agent or Asset Manager Name	Agent or Asset Manager Affiliation Identifier																																																																																																						
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M2	SUMAS RECEIPT				95			297		35,784																																																																																													
MQ	RENO LATERAL (TO PAIUTE)				95			459		59,696																																																																																													

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Sierra Pacific Power Company	959415852	N	TF-1	100061	04/01/1993	03/31/2008	Y	365		9,000		3,4,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>			<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>		
M2	IGNACIO PLANT				95				4	9,000		
MQ	RENO LATERAL (TO PAIUTE)				95				459	9,000		
Southwest Gas Corporation	6970917	N	TF-1	100048	06/01/1991	03/31/2032	Y	4382		7,668		1,4,38,82
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>			<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>		
M2	IGNACIO PLANT				95				4	1,289		
M2	OPAL PLANT				95				543	858		
M2	SUMAS RECEIPT				95				297	4,448		
M2	WESTGAS ARKANSAS				95				552	1,073		
MQ	RENO LATERAL (TO PAIUTE)				95				459	7,668		
Southwest Gas Corporation	6970917	N	TF-1	100049	06/01/1991	03/31/2032	Y	4382		45,826		1,4,38,83
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>			<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>		
M2	IGNACIO PLANT				95				4	13,699		
M2	OPAL PLANT				95				543	5,132		
M2	SUMAS RECEIPT				95				297	26,579		
M2	WESTGAS ARKANSAS				95				552	416		
MQ	RENO LATERAL (TO PAIUTE)				95				459	45,826		
Southwest Gas Corporation	6970917	N	TF-1	100057	04/01/1993	03/31/2032	Y	4382		15,000		1,4,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>	<u>Point Name</u>				<u>Point Identification Code</u>	<u>Qualifier</u>			<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>		
M2	OPAL PLANT				95				543	4,000		
M2	WESTGAS ARKANSAS				95				552	11,000		
MQ	RENO LATERAL (TO PAIUTE)				95				459	15,000		

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Southwest Gas Corporation	6970917	N	TF-1	133591	04/29/2005	03/31/2032	Y	4382		11,373		3,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	804
M2	OPAL PLANT	95		543	3,973
M2	SUMAS RECEIPT	95		297	6,596
MQ	RENO LATERAL (TO PAIUTE)	95		459	11,373

Spotlight Energy	79978564	N	TF-1	143428	04/01/2020	10/31/2020	N	213		10,000		4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	IGNACIO PLANT	95		4	10,000
MQ	LAPLATA-TW	95		550	10,000

Town Of Rangely	20248134	N	TF-1	120408	11/15/1997	10/31/2017	Y	365		1,850		1,2,4,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Summit Energy, LLC

N

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	DRAGON TRAIL	95		59	1,850
MQ	RANGELY CITY GATE	95		580	1,850

TransAlta Energy Marketing (US) Inc.	253133508	N	TF-1	127946	04/01/2002	03/31/2022	Y	729		100,000		1,4,38,163
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	CENTRALIA IN-LINE TRANSFER	95		629	100,000
MQ	CENTRALIA METER STATION	95		627	100,000

Twin Eagle Resource Management, LLC	965177889	N	TF-1	142839	05/01/2019	10/31/2019	Y	31		30,000		4,7,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
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TSP Name: Northwest Pipeline LLC

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Shipper Name	Shipper Affiliation ID	Shipper Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID		
M2	WESTERN MARKET CENTER RECEIPT				95			86		30,000				
MQ	CROSSOVER 16 DELIVERY				95			82		30,000				
United States Gypsum Company	5212600	N	TF-1	126320	02/01/2001	10/31/2027	Y	2769		5,725		1,4,38		
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier									
Castleton Commodities Merchant Trading L.P.					N									
Castleton Commodities Merchant Trading L.P.					N									
Point Identifier Code	Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity					
M2	SUMAS RECEIPT				95			297	5,725					
MQ	KERN RIVER MUDDY CREEK DELIV.				95			92	5,725					
WEYERHAEUSER NR COMPANY	601978869	N	TF-1	100145	12/01/1995	11/30/2010	Y	365		300		3,4,38		
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier									
Castleton Commodities Merchant Trading L.P.					N									
Castleton Commodities Merchant Trading L.P.					N									
Point Identifier Code	Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity					
M2	SUMAS RECEIPT				95			297	300					
MQ	SOUTH EUGENE				95			336	300					
Williams Energy Resources LLC	964996867	Y	TF-1	143059	11/01/2019	03/31/2020	Y	31		9,889		4,7,38		
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier									
Point Identifier Code					Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2					IGNACIO PLANT				95			4	9,889	
MQ					KERN RIVER MUDDY CREEK DELIV.				95			92	9,889	
Williams Energy Resources LLC	964996867	Y	TF-1	143441	04/01/2020	10/31/2020	N	213		10,000		4,38		
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier									
Point Identifier Code					Point Name				Point Identification Code Qualifier			Point Identification Code	For Transportation Maximum Daily Quantity	
M2					IGNACIO PLANT				95			4	10,000	
MQ					LAPLATA-TW				95			550	10,000	

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
XTO Energy Inc	804712347	N	TF-1	139366	01/01/2012	10/31/2020	Y	213		30,000		1,4,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Transportation Maximum Daily Quantity</u>
M2	STANFIELD RECEIPT	95		187	30,000
MQ	IGNACIO DELIVERY	95		3	20,000
MQ	LAPLATA-TW	95		550	10,000

TSP Name: Northwest Pipeline LLC

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	SGS-2F	100403	11/01/1998	10/31/2035	Y	5691		2,654	95,565	3,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
The Boeing Company	9256819	N	SGS-2F	135386	03/01/2007	06/30/2038	Y	6664		8,500	99,165	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
United Energy Trading LLC		N										
United Energy Trading LLC		N										
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Cascade Natural Gas Corporation	7942584	N	SGS-2F	100401	11/01/1998	10/31/2019	Y	365		16,789	604,351	38,66
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Cascade Natural Gas Corporation	7942584	N	SGS-2F	135365	03/01/2007	10/31/2060	Y	14823		30,000	350,000	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Cascade Natural Gas Corporation	7942584	N	SGS-2F	139622	09/01/2012	03/31/2026	Y	2190		3,500	102,782	1,38
<u>Agent or Asset Manager Name</u>		<u>Agent or Asset Manager Affiliation Identifier</u>										
Tenaska Gas Storage, LLC		N										
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			

TSP Name: Northwest Pipeline LLC

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	SGS-2F	143461	04/01/2020	03/31/2026	Y	2190		6,077	178,460	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
FortisBC Energy Inc.	249953860	N	SGS-2F	126033	11/01/2000	04/30/2032	Y	4412		16,861	421,863	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
FortisBC Energy Inc.	249953860	N	SGS-2F	135427	03/01/2007	04/30/2032	Y	4412		54,233	632,718	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Idaho Power Company	6927271	N	SGS-2F	135430	03/01/2007	11/01/2043	Y	8614		11,267	131,453	1,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Intermountain Gas Company	181912262	N	SGS-2F	100405	11/01/1998	03/31/2025	Y	1825		30,337	1,092,099	3,38
<u>Agent or Asset Manager Name</u>				<u>Agent or Asset Manager Affiliation Identifier</u>								
IGI Resources, Inc.				N								
Shell Energy North America (US), LP				N								
<u>Point Identifier Code Point Name</u>				<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			

TSP Name: Northwest Pipeline LLC

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Northwest Natural Gas Company	7908916	N	SGS-2F	100502	11/01/1998	10/31/2025	Y	2039		46,030	1,120,288	3,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
Tenaska Gas Storage, LLC					N							
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	100505	11/01/1998	03/31/2023	Y	1094		48,390	1,181,021	3,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
					N							
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Puget Sound Energy, Inc.	7942113	N	SGS-2F	139250	11/01/2011	10/31/2026	Y	2404		6,704	140,622	1,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
					N							
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Shell Energy North America (US), LP	837565548	N	SGS-2F	134511	05/01/2006	03/31/2026	Y	2190		637	16,373	1,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
					N							
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			
Sierra Pacific Power Company	959415852	N	SGS-2F	126544	05/01/2001	03/31/2046	Y	9495		12,687	281,242	1,38
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>							
Shell Energy North America (US), LP					N							
<u>Point Identifier Code</u>		<u>Point Name</u>		<u>Point Identification Code Qualifier</u>			<u>Point Identification Code</u>		<u>For Storage, Maximum Daily Quantity</u>			

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Cascade Natural Gas Corporation	7942584	N	LS-2F	100601	03/01/2007	03/31/2023	Y	1094		60,000	562,200	38,66

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier Point Identification Code For Storage, Maximum Daily Quantity

Cascade Natural Gas Corporation	7942584	N	LS-2F	140857	04/01/2016	03/31/2023	Y	1094		18,125	100,000	38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier Point Identification Code For Storage, Maximum Daily Quantity

City Of Ellensburg	60041985	N	LS-2F	140427	08/01/2014	10/31/2030	Y	3865		1,500	8,965	2,3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Shell Energy North America (US), LP

N

Point Identifier Code Point Name

Point Identification Code Qualifier Point Identification Code For Storage, Maximum Daily Quantity

Intermountain Gas Company	181912262	N	LS-2F	100604	12/01/2006	03/31/2042	Y	8034		72,000	770,520	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.

N

Point Identifier Code Point Name

Point Identification Code Qualifier Point Identification Code For Storage, Maximum Daily Quantity

Intermountain Gas Company	181912262	N	LS-2F	135014	11/01/2007	03/31/2042	Y	8034		41,200	325,715	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.

N

Point Identifier Code Point Name

Point Identification Code Qualifier Point Identification Code For Storage, Maximum Daily Quantity

Intermountain Gas Company	181912262	N	LS-2F	140833	04/01/2016	03/31/2042	Y	8034		41,975	378,900	38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

IGI Resources, Inc.

N

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Puget Sound Energy, Inc.	7942113	N	LS-2F	140975	11/01/2015	03/31/2023	Y	1094		70,500	241,700	1,38

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

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Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100314	05/01/1995	11/30/2019	Y	365		91,200	7,962	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	91,200
MQ	CHENEY (MEDICAL LAKE)	95		382	1,600
MQ	COEUR D'ALENE E. (HAYDEN)	95		523	2,800
MQ	COEUR D'ALENE W.	95		522	2,200
MQ	COLFAX	95		417	860
MQ	COLTON	95		421	70
MQ	CONNELL	95		375	930
MQ	ENDICOTT	95		416	140
MQ	GENESEE	95		423	60
MQ	GOLDENDALE	95		204	430
MQ	KELLOGG	95		528	1,000
MQ	KEYSTONE	95		380	100
MQ	LEWISTON E.	95		425	4,000
MQ	LEWISTON PFI	95		426	2,500
MQ	LEWISTON W.	95		424	5,600
MQ	LIND	95		377	170
MQ	MCGUIRE	95		403	1,778
MQ	MOSCOW	95		420	4,500
MQ	NINE MILE FALLS	95		718	15,662
MQ	PAGE MINE	95		525	20
MQ	PALOUSE/ALBION	95		418	190
MQ	PINEHURST	95		524	150
MQ	POST FALLS	95		404	1,062
MQ	PULLMAN	95		419	3,600
MQ	RITZVILLE	95		379	400
MQ	SMELTERVILLE	95		527	130
MQ	SPOKANE MEAD	95		385	37,938
MQ	SPOKANE WEST	95		383	10,300
MQ	SPRAGUE	95		381	60
MQ	STANFIELD DELIVERY	95		188	6,510
MQ	STEVENSON #2	95		212	10
MQ	UNIONTOWN	95		422	50
MQ	WARDEN	95		409	180

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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
Avista Corporation	7943764	N	TF-2	100315	04/01/1994	10/31/2035	Y	5691		2,623	259	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	2,623
MQ	CANYONVILLE	95		361	70
MQ	LA GRANDE	95		181	2,880
MQ	MYRTLE CREEK/RIDDLE	95		359	360
MQ	NORTH POWDER	95		179	40
MQ	ROSEBURG	95		351	200
MQ	STANFIELD DELIVERY	95		188	800
MQ	SUTHERLIN/OAKLAN	95		345	60
MQ	UNION	95		180	30

Cascade Natural Gas Corporation	7942584	N	TF-2	100302	04/01/1994	10/31/2019	Y	365		16,789	1,656	38,66
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Agent or Asset Manager Name

Tenaska Gas Storage, LLC

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	16,789
MQ	A&M RENDERING	95		471	11
MQ	ABERDEEN/HOQUIAM/MCCLEARY	95		487	1,000
MQ	ACME	95		285	29
MQ	ARLINGTON	95		279	41
MQ	BELLINGHAM (FERNDALE)	95		472	1,803
MQ	BELLINGHAM II	95		290	3,580
MQ	BREMERTON (SHELTON)	95		486	4,198
MQ	BURBANK HEIGHTS	95		373	2,202
MQ	CASTLE ROCK	95		230	80
MQ	DEMING	95		286	20
MQ	HERMISTON	95		190	838
MQ	HUNTINGTON	95		171	35
MQ	KENNEWICK	95		369	3,668
MQ	LAWRENCE	95		288	6
MQ	LONGVIEW-KELSO	95		227	2,000
MQ	LYNDEN	95		289	553
MQ	MOSES LAKE	95		412	6

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MQ		MOUNT VERNON			95			283		885		
MQ		NYSSA-ONTARIO			95			170		906		
MQ		OAK HARBOR/STANWOOD			95			479		960		
MQ		PASCO			95			371		500		
MQ		PENDLETON			95			185		1,231		
MQ		RICHLAND			95			370		80		
MQ		SEDRO/WOOLLEY			95			284		2,614		
MQ		STANFIELD DELIVERY			95			188		3,107		
MQ		SUNNYSIDE			95			433		1,000		
MQ		WALLA WALLA			95			520		2,109		
MQ		WENATCHEE			95			446		3,474		
MQ		WOODLAND			95			223		69		
MQ		YAKIMA/UNION GAP			95			439		2,500		

Cascade Natural Gas Corporation	7942584	N	TF-2	100304	04/01/1994	03/31/2023	Y	1094		60,000	1,540	13,38,66
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2 PLYMOUTH LNG RECEIPT

95

194

60,000

Cascade Natural Gas Corporation	7942584	N	TF-2	139624	09/01/2012	03/31/2020	Y	365		3,500	282	3,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2 JACKSON PRAIRIE RECEIPT

95

235

3,500

MQ BELLINGHAM (FERNDALE)

95

472

3,500

Cascade Natural Gas Corporation	7942584	N	TF-2	141193	04/01/2016	03/31/2023	Y	1094		10,675	274	1,13,38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code Point Name

Point Identification Code Qualifier

Point Identification Code

For Storage, Maximum Daily Quantity

M2 PLYMOUTH LNG RECEIPT

95

194

10,675

Cascade Natural Gas Corporation	7942584	N	TF-2	143463	04/01/2020	03/31/2023	N	1094		6,077	489	38
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Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

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TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID																																																																																																								
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<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>																																																																																																										
M2	JACKSON PRAIRIE RECEIPT					95			235	6,077																																																																																																										
MQ	BELLINGHAM (FERNDALE)					95			472	6,077																																																																																																										
City Of Ellensburg	60041985	N	TF-2	100305	04/01/1994	10/31/2001	Y	365		1,500	25	3,13,38																																																																																																								
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																															
Shell Energy North America (US), LP					N																																																																																																															
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<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>																																																																																																										
M2	PLYMOUTH LNG RECEIPT					95			194	1,500																																																																																																										
FortisBC Energy Inc.	249953860	N	TF-2	100301	04/01/1994	04/30/2032	Y	4412		63,000	6,214	1,38																																																																																																								
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																															
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<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>																																																																																																										
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MQ	SIPI DELIVERY					95			295	63,000																																																																																																										
FortisBC Energy Inc.	249953860	N	TF-2	100322	05/01/1997	04/30/2032	Y	4412		11,934	762	1,38																																																																																																								
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																															
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<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>																																																																																																										
M2	JACKSON PRAIRIE RECEIPT					95			235	11,934																																																																																																										
MQ	SIPI DELIVERY					95			295	11,934																																																																																																										
Intermountain Gas Company	181912262	N	TF-2	100306	04/01/1994	03/31/2025	Y	1825		30,337	2,992	3,38,89																																																																																																								
<u>Agent or Asset Manager Name</u>					<u>Agent or Asset Manager Affiliation Identifier</u>																																																																																																															
IGI Resources, Inc.					N																																																																																																															
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<u>Point Identifier Code</u>	<u>Point Name</u>					<u>Point Identification Code</u>	<u>Qualifier</u>		<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>																																																																																																										
M2	JACKSON PRAIRIE RECEIPT					95			235	30,337																																																																																																										
MQ	ABERDEEN					95			134	2,500																																																																																																										
MQ	CALDWELL					95			161	18,966																																																																																																										
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MQ	MERIDIAN/BOISE					95			159	492																																																																																																										

INDEX OF CUSTOMERS
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Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ	TWIN FALLS				95			146		8,000		
Intermountain Gas Company	181912262	N	TF-2	100307	04/01/1994	03/31/2042	Y	8034		72,000	2,111	3,13,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity				
M2	PLYMOUTH LNG RECEIPT				95		194	72,000				
Intermountain Gas Company	181912262	N	TF-2	135045	11/01/2007	03/31/2042	Y	8034		41,200	892	1,13,38
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity				
M2	PLYMOUTH LNG RECEIPT				95		194	41,200				
Intermountain Gas Company	181912262	N	TF-2	141191	04/01/2016	03/31/2042	Y	8034		41,975	1,038	13,38,66
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
IGI Resources, Inc.					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity				
M2	PLYMOUTH LNG RECEIPT				95		194	41,975				
Northwest Natural Gas Company	7908916	N	TF-2	100308	04/01/1994	10/31/2025	Y	2039		32,624	2,299	3,38,89
Agent or Asset Manager Name					Agent or Asset Manager Affiliation Identifier							
Tenaska Gas Storage, LLC					N							
Point Identifier Code	Point Name				Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity				
M2	JACKSON PRAIRIE RECEIPT				95		235	32,624				
MQ	ALBANY				95		327	2,071				
MQ	BATTLE GROUND				95		219	10				
MQ	CAMAS				95		217	2,000				
MQ	COBURG				95		332	100				
MQ	COTTAGE GROVE				95		342	300				
MQ	CRESWELL				95		339	100				
MQ	DEER ISLAND				95		470	8,000				
MQ	HOOD RIVER				95		448	1,100				
MQ	JEFFERSON/SCIO				95		324	150				

TSP Name: Northwest Pipeline LLC

TSP: 67977322

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As Of 04/01/2020

Shipper Name	Shipper ID	Shipper Affiliation Indicator	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			322		20		
MQ					95			315		920		
MQ					95			312		100		
MQ					95			313		10		
MQ					95			334		920		
MQ					95			303		8,000		
MQ					95			307		5,000		
MQ					95			467		7,536		
MQ					95			319		921		
MQ					95			336		576		
MQ					95			474		1,500		
MQ					95			301		500		
MQ					95			447		300		

Northwest Natural Gas Company 7908916 N TF-2 100310 04/01/1994 10/31/2025 Y 2039 13,406 771 3,38,89

Agent or Asset Manager Name

Tenaska Gas Storage, LLC

Agent or Asset Manager Affiliation Identifier

N

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	13,406
MQ	NORTH EUGENE	95		334	2,574
MQ	PORTLAND WEST/SCAPPOOSE	95		467	9,467
MQ	SOUTH EUGENE	95		336	1,365

Puget Sound Energy, Inc. 7942113 N TF-2 100311 12/15/1995 03/31/2023 Y 1094 223,047 16,613 3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

Point Identifier Code	Point Name	Point Identification Code	Qualifier	Point Identification Code	For Storage, Maximum Daily Quantity
M2	JACKSON PRAIRIE RECEIPT	95		235	223,047
MQ	CENTRALIA/CHEHALIS	95		243	2,700
MQ	COVINGTON	95		259	600
MQ	DUVALL-COTTAGE LAKE	95		268	21,896
MQ	EVERGREEN SHORES-BLACK LAKE	95		484	1,700
MQ	ISSAQUAH HIGHLANDS	95		263	3,300
MQ	LAKE STEVENS	95		277	200
MQ	MONROE	95		475	200
MQ	NORTH BEND/SNOQUALMIE	95		264	2,700
MQ	NORTH SEATTLE/EVERETT	95		481	63,400

INDEX OF CUSTOMERS
TF-2

Shipper Name	Shipper ID	Shipper Affiliation	Rate Schedule	Contract Number	Contract Effective Date	Contract Primary Term Expiration Date	Ever-green	Days Until Next Possible Contract Expiration	Negotiated Rates Indicator	For Transportation, Max Daily Quantity	For Storage, Max Daily Quantity	Footnote ID
MQ					95			482		36,000		
MQ					95			547		3,600		
MQ					95			251		1,900		
MQ					95			265		6,791		
MQ					95			275		400		
MQ					95			451		74,300		
MQ					95			250		3,360		
Puget Sound Energy, Inc.	7942113	N	TF-2	100313	12/15/1995	03/31/2023	Y	1094		110,433	3,233	3,38

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>							
M2	JACKSON PRAIRIE RECEIPT	95		235	110,433							
MQ	BELLINGHAM (FERNDALE)	95		472	6,080							
MQ	BELLINGHAM II	95		290	3,965							
MQ	DUVALL-COTTAGE LAKE	95		268	2,104							
MQ	GRANITE FALLS	95		278	11,147							
MQ	ISSAQUAH HIGHLANDS	95		263	38,067							
MQ	LAKE FRANCIS	95		260	692							
MQ	SEDRO/WOOLLEY	95		284	23,378							
MQ	SIPI DELIVERY	95		295	25,000							
Shell Energy North America (US), LP	837565548	N	TF-2	134510	05/01/2006	03/31/2026	Y	2190		637	45	1,38,89

Agent or Asset Manager Name

Agent or Asset Manager Affiliation Identifier

<u>Point Identifier Code</u>	<u>Point Name</u>	<u>Point Identification Code</u>	<u>Point Identification Code Qualifier</u>	<u>Point Identification Code</u>	<u>For Storage, Maximum Daily Quantity</u>
M2	JACKSON PRAIRIE RECEIPT	95		235	637
MQ	SIPI DELIVERY	95		295	446
MQ	STANFIELD DELIVERY	95		188	191

Footnote Number	Footnote Text
1	Year to year thereafter, subject to termination upon 12 months (1 year) notice by either party.
2	The original contractual customer category is Rate Schedule TF-1 (Small Customer); however, pursuant to section 2.1(d) of Rate Schedule TF-1, the customer may periodically convert all of its service temporarily to TF-1 (Large Customer) status.
3	Year to year thereafter, subject to termination upon 12 months (1 year) written notice by Shipper.
4	The Index of Customers report does not show subscribed capacity relating to approved or pending segmented releases, point amendments or contract requests that were made on capacity release agreements. Parties interested in viewing Northwest's total subscribed and unsubscribed capacity should view Northwest's Unsubscribed Capacity report.
7	Month to month thereafter, subject to termination upon 10 business days notice by either party.
13	There are no delivery point MDDO's specific to this service agreement. Transportation deliveries shall be at or near the points described in Shipper's related currently effective service agreement under Rate Schedule TF-1.
38	The contract entitlement date is shown in the contract effective date field.
48	25 Year Evergreen Expansion contract.
66	Year to year thereafter, subject to termination upon 5 year written notice by Shipper.
82	The primary term for 3,220 Dth/d of contract demand is March 31, 2032; from the Ignacio Plant (1,289 Dth/d), Opal Plant (858 Dth/d) and Westgas Arkansas (1,073 Dth/d) receipt points and Reno Lateral Delivery Point (3,220 Dth/d). The primary term for remaining 4,448 Dth/d of contract demand is September 30, 2044.
83	The primary term for 39,338 Dth/d of contract demand is March 1, 2032; from the Ignacio Plant (13,699 Dth/d), Opal Plant (3,330 Dth/d), Sumas (21,893 Dth/d) and Westgas Arkansas (416 Dth/d) receipt points and Reno Lateral Delivery Point (39,338). Effective November 1, 2020, 4,291 Dth/d of capacity will be permanently released from contract 100049 to IGI Resources; from Opal (1,802 Dth/d), Sumas (2,489 Dth/d) receipt points and Reno Lateral Delivery Point (4,291). The primary term for remaining 2,197 Dth/d of contract demand is September 30, 2044.
89	Capacity rights may be limited pursuant to contractual provision(s) approved by FERC.
95	Shipper's Right of First Refusal does not go beyond October 31, 2025.
110	The primary term end date for 126,661 Dth/d of contract demand is October 31, 2026; and the primary term end date for 31,300 Dth/d of contract demand is October 31, 2035. For expiration dates associated with each specific receipt and delivery point listed herein, please see Docket No. RP15-184 wherein the Commission approved a non-conforming provision containing the detailed information.
163	Service agreement requires shipper to pay an incremental facilities payment for specified facilities and allows for a discount of the transportation rate provided the shipper remains within the primary path on the specified facilities.